

## General Terms &amp; Conditions of LONGi Solar

**§1. APPLICABILITY**

- 1.1 The following General Terms & Conditions (hereinafter "GTC") in its most updated version at the time of the sales confirmation exclusively and automatically applies to the business and legal relationship between LONGi Solar Technologie GmbH ("Seller") and its customers ("Buyer").
- 1.2 Unless otherwise agreed, the GTC in the version valid at the time of the Buyer's order or in any case in the version last notified to him in text form shall also apply as a framework agreement for similar future contracts without the Seller having to refer to them again in each individual case.
- 1.3 These GTC apply exclusively. Deviating, conflicting or supplementary general terms and conditions of the Buyer shall only become part of the contract if and to the extent that Seller has expressly agreed to their validity. This requirement of consent shall apply in all cases, for example even Seller carries out the delivery to the Buyer without reservation in full knowledge of the Buyer's general terms and conditions.
- 1.4 Individual agreements made with the Buyer in individual cases (including collateral agreements, supplements and amendments) shall in any case take precedence over these GTC. Subject to proof to the contrary, the content of such agreements shall be governed by a written contract or Seller's written confirmation.
- 1.5 The substantial laws of Germany shall apply to these GTC and to the entire business and legal relationship between Seller and Buyer.
- 1.6 UCP600, URDG758 and INCOTERMS in its most updated version at the time of the conclusion of the contractual relationship apply as well.

**§2. CONCLUSION OF CONTRACTUAL RELATIONSHIP**

- 2.1 Offers and/or quotations from Seller are non-firm.
- 2.2 The orders and/or indents from Buyer are binding offers. For the digital orders issued by Buyer via electronic way, the digital orders shall be binding upon Buyer even there is no signature of the Buyer on the digital orders. A contractual relationship of the order comes into existence and effect when, depending on what occurs first, i) an order confirmation is sent out by Seller and/or ii) a commercial contract is executed by the Parties and/or iii) delivery or shipment is made by Seller.
- 2.3 Information about the goods as shown by samples and/or in any marketing materials such as brochures serves only illustrative purposes and shall not constitute binding obligations on Seller unless Seller has otherwise agreed explicitly in writing. Likewise, public praise or advertisement establishes no contractual obligations of Seller.
- 2.4 Seller reserves the right to make changes after the order confirmation has been sent out, so long as these changes do not contradict materially with the sales confirmation or the specifications of the goods. Buyer will consent to the consequential changes as long as these changes are not unreasonable to Buyer. For the reason of continuous technical innovation, the Seller shall be entitled to adjust the specification, index, illustration, datasheet and installation manual of the goods at any time without any further notice. The Buyer shall request the latest version for such as contract and make it a consisting and binding part of lawful documentation duly signed by both Parties.
- 2.5 All documents, e.g., calculations, designs, etc., which have been delivered to Buyer for the purpose of placing an order, remain the property and confidential information of Seller, who also reserves the copyright thereof. These documents or information may not be duplicated or made accessible to any third party by Buyer without explicit written consent of Seller. The Seller reserves the right to request the Buyer to return these documents to Seller immediately if Buyer fail to make an order within two weeks from the date of sending documents by Seller or if Seller rejects the order of Buyer.

- 2.6 Any electronic communication between Seller and Buyer shall be considered to be a "writing" and/or "in writing". The electronic communication system used by Seller will serve as sole proof for the content and the time of delivery and receipt of such electronic communication.

**§3. PRICE & PAYMENT TERMS**

- 3.1 The price shall be based on the Incoterm set forth in the order confirmation or commercial contract.
- 3.2 Any special package required by Buyer shall be subject to Seller's approval and such extra cost shall be borne by Buyer. The price is exclusive of all applicable federal, state, provincial, and local sales, use, value added, or similar taxes or charges (the "Applicable Taxes"). If Seller is required by law to pay or collect from Buyer the Applicable Taxes, Seller will separately invoice Buyer for such Applicable Taxes. In case the goods purchased from Seller are for resale, Buyer shall provide Seller a valid resale/exemption certificate before delivery.
- 3.3 The payments to be made by Buyer shall be the full amount and within the deadline specified in the order confirmation/commercial contract and the invoice. The time of payment shall be the time when the value of payment is remitted into the bank account of the Seller. Any sub-charges or commission charged by the transmitting banks will be taken by the Buyer.
- 3.4 If Buyer delays on payment, Seller may, without prejudice to any other rights of Seller, charge interest on any overdue payment at the rate of nine percent (9%) above the base rate per annum, from the due date computed on a daily basis until all amounts outstanding are paid in full. Buyer shall also compensate Seller for all costs and expenses incurred by Seller with respect to collection of overdue payments (including, without limitation, reasonable attorney's fees, expert fees, court costs, arbitration fees, and other expenses of litigation). If the parties have agreed on payment by instalments all outstanding instalments shall become due immediately if the Buyer has seriously breached his contractual obligations. This does not apply if the Buyer is not responsible for the delay. Any late payment will cause the corresponding delay in delivery of goods and Seller shall not be liable for such late delivery of goods. In the case of late delivery due to late payment by Buyer, Buyer shall be liable for any additional costs incurred thereby such as warehouse charges, demurrage charges and/or any fees charged by the customs and shall bear all the risk of damages or customs detainment of the goods. For any open amount payment, Seller will perform delivery subject to a granted credit limit such as a bank guarantee or a credit insurance. In case the credit limit is not available or insufficient to Buyer, Seller may require Buyer to prepay any credit coverage before goods delivery without any liability.
- 3.5 The buyer is not entitled to assert rights of retention, in particular not those according to §§ 273, 320 BGB.
- 3.6 Buyer is not entitled to offset or retain any payment without written consent of Seller unless the claim is undisputed or legally established.
- 3.7 Notwithstanding the above provisions, the price for Products is established based on the transportation fees (not applicable in case of EXW or FOB) and the spot exchange rate of Chinese Yuan ("CNY") against the currency set out in the commercial contract ("Agreed Currency"). The Baseline Transportation Fees and the Baseline Exchange Rate respectively means the price of the transportation fees and the exchange rate with reference to the below index on the effective date of the commercial contract (collectively referred to as "Baseline Indexes"). The price for Products not yet shipped may be subject to adjustment in accordance with below price adjustment mechanism. Each Party shall notify the other Party the price of Products after adjustment in writing timely. Thus, an amendment agreement to the commercial contract regarding to the change of the price shall be executed by and between the Parties. If the updated price is not agreed, each Party is entitled

to terminate the commercial contract without liability, provided that the rights and obligations of the Parties under the shipped Products shall not be affected.

**Baseline Indexes:**

- i. Baseline Transportation Fees: the current sea freight or inland transportation fee in Buyer's country (if any);
- ii. Baseline Exchange Rate: the spot central parity rate of CNY against Agreed Currency published by the People's Bank of China.

**Price Adjustment Mechanism:**

If, on the date which is [sixty (60) calendar] days prior to the shipping date of each acknowledged Purchase Order ("Adjustment Date"),

- i. There is any change in the actual sea freight or inland transportation fee in Buyer's country (if any) on the Adjustment Date, the transportation fees shall be increased or decreased proportionately to reflect such change;
  - ii. In comparison with the Baseline Exchange Rate, the fluctuation of the exchange rate exceeds  $\pm 3\%$ , the price for Products shall be increased or decreased proportionately.
- 3.8 All taxes levied on the Seller or the Buyer shall be borne by the respective Party in accordance with the applicable tax law/regulation.
  - 3.9 In case the rate of any tax is increased, or decreased, or the tax is abolished, or a new tax is in force which shall be included into the prices, or any change in interpretation or application of such tax occurs in the course of the performance of the contract, an equitable adjustment of price shall be made to address such change to protect both the Buyer and the Seller from detrimental impact and such adjustment shall be agreed by both Parties therein, if any.

**§4. DELIVERY**

- 4.1 Delivery deadlines and periods are agreed upon by Seller and Buyer order by order in writing. Unless expressly stated otherwise in order confirmation or commercial contract, any dates for delivery of the goods are estimates. If the date of delivery is the weekend day or holiday, the date of delivery shall be postponed to the next working day after the lapse of the period.
- 4.2 In the event of a delivery delay due to the reasons beyond reasonable control of Seller, including but not limited to any acts of customhouse, failure of cargo vessel or suspended docking in the port of departure on the part of shipping company, Seller shall notify Buyer by sending a Written Delay Notice without undue delay after Seller becomes aware of such a delay, and the delivery deadline shall be extended on a day-for-day basis to accommodate such delay.
- 4.3 Buyer's wrongful non-acceptance or rejection of goods or cancellation or repudiation of a confirmed order/commercial contract or Buyer's delay in taking delivery shall entitle Seller to recover from Buyer, in addition to any other damages caused by such action: (i) in the case of goods which cannot be resold by Seller to a third party, the price of such goods; or (ii) in the case of goods which can be resold by Seller, damages equal to the differences between the sales price to a third party and the price agreed by Seller and Buyer; and (iii) any reasonable costs incurred due to Buyer's wrongful non-acceptance or delay in taking delivery, including but not limited to the storage costs, demurrage fee, container fees, transportation costs, liquidated damages, etc.
- 4.4 The Seller is entitled to expedite the delivery of the Goods if any shipment, lot or batch is delayed. Both the Seller and the Buyer admit that the main purpose of the Contract or PO is to deliver the sufficient commodities to the Buyer. From the principle of "No harm, No remedy", it will be considered not delayed if the Goods can be able to expedite before or on the time when the Goods is planned to arrive at the place of destination or it will be considered to be slightly

and trivially delayed if the Goods delayed will cause no harm to the Buyer.

**§5. INSPECTION OF GOODS**

- 5.1 Buyer shall immediately inspect the delivered goods for the quantity and any apparent damage or visible defect upon receiving the goods.
- 5.2 Complaints about the goods shall be made in writing with reasonable evidence and must reach Seller no later than fourteen (14) days from the date of goods arrival in respect of any defect, default or shortage which would be apparent from a reasonable inspection on delivery; otherwise, goods shall be deemed to have been accepted by Buyer. Use, installation or processing of the goods shall be deemed to be an unconditional acceptance of the goods and a waiver of all claims in respect of the quantity or apparent defects of goods.
- 5.3 Upon receiving the complaints from Buyer, Seller shall have the right within a reasonable period to confirm that such goods should be rejected. Any damaged goods so confirmed shall be deemed rejected and Seller shall promptly repair or replace the rejected goods in accordance with Seller's Limited Warranty for Products pursuant to § 10.

**§6. RISK TRANSFER**

- 6.1 Risk of loss or damages of the goods shall pass to Buyer upon delivery no matter who bears the transportation costs.
- 6.2 If Buyer delays in taking delivery or wrongfully rejects acceptance, the risk of loss or damages of the goods shall pass to Buyer at the time Seller completes delivery no matter whether the goods are accepted by Buyer or not.

**§7. RESERVATION OF PROPRIETARY RIGHTS**

- 7.1 The goods remain the property of Seller until the complete settlement of all outstanding payments owed by Buyer to Seller. The Seller is entitled to claim back the Goods at Buyer's expense if the Buyer fails to pay off the total payments.

If the goods are mixed, blended or connected with other objects which do not belong to Seller, Seller shall be deemed the manufacturer and acquires thus joint ownership of these new objects in an amount proportional of the goods delivered by Seller to the objects not belonging to him, with which the goods of Seller have been mixed, blended or connected. The goods, of which Seller has a joint ownership, will also be designated as goods subject to retention of title hereafter.

Buyer shall use reasonable scrutiny in the processing and storage of these objects with joint ownership and shall at all times keep such objects covered by commercially reasonable insurance policies against damages and destruction. In the event of damages or destruction, Seller shall be entitled proportionately to the proceeds of the insurance policy, but in no event shall such amount be lower than the outstanding payments owed by Buyer to Seller.

- 7.2 Buyer is entitled to handle, dispose of and sell the goods subject to retention of title upon Seller's prior written consent.
- 7.3 Buyer hereby transfers to Seller the rights to the account receivables together with all incidental rights from the re-selling of the goods subject to retention of title.
- 7.4 Seller is authorized to collect the account receivables transferred to him, so far as Buyer has not fulfilled his payment obligations.
- 7.5 Buyer is obliged to provide Seller with all information necessary to collect the transferred receivables, and to allow the examination of these information.
- 7.6 Buyer shall not pledge or create any security interest on the goods subject to retention of title and/or on the account receivables transferred to Seller without Seller's prior written consent. Any pledge or security created in violation of this clause is void.

**§8. SUSPENSION AND TERMINATION**

- 8.1 Either party may terminate the contractual relationship, if (a) the other party is in default of performance of its obligations and fails to cure such default within thirty (30) days after receiving a written notice of default, or (b) if either party has reasonable doubts with respect to the other party's performance of its obligations and such party fails to provide adequate assurance of its performance within thirty (30) days of demand for such assurance; or (c) if the other party becomes insolvent or unable to pay its debts as they mature, or goes into liquidation (otherwise than for the purposes of a reconstruction or amalgamation) or any bankruptcy proceeding shall be instituted by or against the other party or if a trustee or receiver or administrator is appointed for all or a substantial part of the assets of the other party or if the other party enters into a deed of arrangement or makes any assignment for the benefit of its creditors.
- 8.2 The right to termination for good cause in accordance with § 314 BGB remains unaffected.
- 8.3 In case termination by Seller according to the above paragraph 1., without prejudice to any other rights of Seller, Seller may by written notice forthwith (i) demand re-delivery and take repossession of any delivered goods which have not been paid for, for which purpose Buyer hereby grants an irrevocable right and license to Seller to enter upon all or any of the premises where the goods are or may be located; and/or (ii) suspend its performance for outstanding delivery of goods unless Buyer makes such payment for goods on a cash in advance basis or provides adequate assurance of such payment for goods to Seller; without any intervention of courts being required.

In any such event of (i) and/or (ii), all outstanding claims of Seller shall become due and payable immediately with respect to the goods delivered to Buyer and not re-possessed by Seller.

**§9. LIABILITY EXCLUSIONS**

THE LIABILITY OF SELLER FOR ANY AND ALL CLAIMS FOR DAMAGES ARISING OUT OF OR IN CONNECTION WITH THE GOODS AND THE USE THEREOF SHALL UNDER NO CIRCUMSTANCES EXCEED THE SUM OF PAYMENTS ACTUALLY RECEIVED BY BUYER FOR THE GOODS THAT ARE THE SUBJECT OF THE CLAIM. UNDER NO CIRCUMSTANCES SHALL ANY PARTY BE LIABLE TO THE OTHER PARTY OR ANY OTHER PERSON FOR ANY KIND OF SPECIAL, INCIDENTAL, INDIRECT, CONSEQUENTIAL OR PUNITIVE DAMAGE OR LOSS, COST OR EXPENSE, INCLUDING WITHOUT LIMITATION, DAMAGE BASED UPON LOST OF GOODWILL, LOST OF SALES OR PROFITS, WORK STOPPAGE, PRODUCTION FAILURE, IMPAIRMENT OF OTHER GOODS OR OTHERWISE, AND WHETHER ARISING OUT OF OR IN CONNECTION WITH BREACH OF WARRANTY, BREACH OF CONTRACT, TORT, MISREPRESENTATION, NEGLIGENCE OR OTHERWISE. BY ENTERING INTO THIS AGREEMENT, PARTIES AGREE AND ACKNOWLEDGE THAT THE LIMITATIONS AND EXCLUSIONS OF LIABILITY HEREIN CONTAINED ARE REASONABLE IN VIEW OF THE FEES PAYABLE BY BUYER UNDER THE CONTRACT.

**§10. GUARANTEE ON CONFORMITY OF GOODS TO CONTRACT**

- 10.1 The warranty for Products shall refer to Seller's Limited Warranty for Products as set forth in the Exhibit.
- 10.2 Under justified complaints, Seller will repair the goods or deliver faultless replacements at his own expense. Buyer may withdraw from the contract, if Seller fails to remove the faults he acknowledges within the permitted proper extended period. In case of shortages of delivery, Seller may deliver additional

goods or refund accordingly.

- 10.3 Guarantee on conformity of goods to contract is not applicable in case of natural wear, of damages resulting from incorrect or careless handling, excessive load, inappropriate operating materials and nonobservance of the operating instructions, and of damages as a result of modification or repairing work of Buyer or any third party unauthorized by Seller.
- 10.4 Seller's Limited Warranty for the Goods is excluded or precluded if the Buyer fails to perform its obligations under § 5 of these GTC.

**§11. IP INFRINGEMENT**


- 11.1 In the event of any claims or suits or proceedings being commenced against the Buyer by any third party asserting that Buyer's use of Products infringes such third party's any intellectual property rights, the Buyer shall give Seller written notice within three business days of any such claims or suits or proceedings and permit Seller to answer the charge of infringement and control the defense of such claims or suits or proceedings as the case maybe, appointing attorney to participate the defense at its own option and expense. The Buyer shall provide all such information, authority and assistance (including, without limitation, all information and documents) as the Seller may reasonably require pursuant to enable Seller to defend such claims or suits or proceedings commenced against Buyer. Notwithstanding the above provisions, the Buyer shall not settle or compromise any claim, action or proceeding without the prior written consent of Seller and shall not make any statement, admission or action adverse to Seller without the Seller's prior consent, otherwise, Seller is not obliged to make any compensations arising from such settlement or compromise.

- 11.2 If, in any such suit or proceedings, the Products are finally held to constitute an infringement, Seller shall compensate the Buyer for the damages which shall be paid in accordance with the court orders or judgements and make every reasonable effort to secure for the Buyer a license, at Seller's sole cost and expense, authorizing continued use of the Products. If Seller is unable to secure such license within a reasonable time, Seller shall, at its sole cost and expense, either replace the Products with non-infringing components or parts or modify the same so that they become non-infringing.

- 11.3 The Seller will have no liability under this Clause to the extent that infringement is wholly or partially attributable to the Buyer's modification or combination of one or more Products with designs not supplied by the Seller or Products are made or provided by Seller in compliance with technical drawings, designs, components, products, materials or other specifications furnished, specified or selected by the Buyer or the Products are not used for the intended purpose or the Products are resold to any third party not established or existing under the law of the country of project site or transported out of such country by the Buyer.

**§12. CONFIDENTIALITY**

- 12.1 "Confidential Information" means all non-public information that (a) a Party designates in writing as being confidential; (b) under the circumstances surrounding disclosure, should be treated as confidential by the Party receiving such information; or (c) derives independent economic value to the Party disclosing such information from not being generally known to the public or to other persons who could obtain economic value from its disclosure or use. "Confidential Information" shall not include information that was (i) rightfully in the possession of a Party prior to receiving it from the Party disclosing such information; (ii) in the public domain at or subsequent to the effective date through no breach of the agreement; or (iii) obtained in good faith from a third party not under any obligation of confidentiality.
- 12.2 Except as set forth herein, Confidential Information

Initial by the Seller: 

Initial by the Buyer: \_\_\_\_\_

received from any Party shall be retained by the other Party in strict confidence. The Party receiving such Confidential Information shall not use or disclose it except (a) as set forth herein; (b) as expressly agreed in writing by the Party disclosing such information; and (c) to the extent required by applicable law. If disclosure of such Confidential Information is required by applicable law, the Party receiving such information shall immediately notify the other Party of such requirement prior to such disclosure and cooperate, acting reasonably and in good faith, with the other Party with any efforts to prevent or oppose such disclosure. In all cases, Confidential Information of the other Party shall be used by a Party only in connection with its performance under the agreement and for no other purpose.

**§13. FORCE MAJEURE**

- 13.1 Seller shall not be liable in any way for any damage, loss, cost or expense arising out of or in connection with any delay, restriction, interference or failure in performing any obligation towards Buyer caused by any circumstance which has not been caused intentionally or negligently by the Seller, including, without limitation, acts of God, laws, statutes, ordinances, regulations, legislative measures, acts of governments or other administrative measures, orders or decrees of any court, any orders or decrees of any authority, earthquake, flood, fire, explosion, war, terrorism, riot, sabotage, accident, epidemic, strike, lockout, slowdown, heavy rain, heavy wind, heavy fog, traffic jamming, labor disturbances, difficulty in obtaining necessary labor or raw materials, lack of or failure of transportation, refusal of access by freight forwarder or ship carrier, breakdown of plant or essential machinery, emergency repair or maintenance, breakdown or shortage of utilities, delay in delivery or defects in goods supplied by suppliers or subcontractors (“Force Majeure”).
- 13.2 If the abovementioned hindrance lasts longer than a month, both parties are entitled to withdraw himself from the unaccomplished contractual parts. Claims for compensations for losses on the part of Buyer against Seller are excluded in these cases of Force Majeure. Seller may refer to these circumstances if and only if he has immediately notified Buyer of these instances upon their presence.
- 13.3 For the avoidance of doubt, no Force Majeure Event shall excuse any payment obligation hereunder except to the extent that, and only for so long as, the affected Party’s ability to effectuate a payment due hereunder is curtailed by a Force Majeure Event.

**§14. PLACE OF JURISDICTION**

- 14.1 Place of jurisdiction for all disputes arising directly or indirectly from the contractual relationship shall be our place of business in Frankfurt (Main).
- 14.2 In all cases, however, Seller shall also be entitled to institute legal proceedings at the place of performance of the delivery obligation in accordance with these GTC or a prior individual agreement or at the Buyer’s general place of jurisdiction.
- 14.3 Prior statutory provisions, in particular regarding exclusive responsibilities, shall remain unaffected.

**§15. SEVERABILITY**

In the event any provision of these General Terms and Conditions shall be held to be invalid or unenforceable, the same shall not affect in any respect whatsoever, the validity or enforceability of the remaining provisions between the parties and shall be severed therefrom.

**§16. DATA PROCESSING AND PROTECTION**

- 16.1 The parties will, in the processing of each other’s personal data, be required to comply with the applicable laws and regulations, including but not limited to the General Data Protection Regulation (GDPR) in EU.
- 16.2 The parties will process each other’s personal data only if and to the extent necessary for the provision

of the agreed services or in order to comply with legal obligations.

- 16.3 The parties will not retain each other’s personal data any longer than is necessary for the realization of the foregoing purposes or any longer than is required or permitted pursuant to legal (including tax) provisions.
- 16.4 The parties will implement appropriate technical and organizational measures in order to provide optimum protection for personal data against unlawful use.
- 16.5 The parties will provide personal data to third parties only if necessary, for the performance of the agreement, or in order to comply with a legal obligation. The employees and third parties engaged by the parties will be required to respect the confidentiality of the personal data.
- 16.6 Either party may request the other party to grant access to, or to provide a copy of, such personal data collected from that party, to rectify or to delete such personal data, or to restrict the processing of such personal data.

**§17. INTERNATIONAL SANCTIONS**

- 17.1 The Parties hereby represent and warrant to each other that as of signing of the GTC by the Parties and for the future, the Party, directly or indirectly, is not under sanctions regime imposed by the Office of Foreign Assets Control of the U.S. Department of the Treasury, the Bureau of Industry and Security of the U.S. Department of Commerce, the U.S. Department of State, the European Union, the United Kingdom or any other country or organization whose decisions, programs and acts are legally binding.
- 17.2 Buyer shall comply with all applicable export control and trade embargo laws, rules and regulations (including but not limited to the U.S. Export Administration Regulations), and shall not resell export, re-export, distribute, transfer or otherwise dispose of materials, directly or indirectly, without first obtaining all necessary written consents, permits and authorizations and completing such formalities as may be required by any such laws, rules and regulations.
- 17.3 It is agreed that under the Incoterms of EXW/FOB/FCA term, Buyer shall ensure that the sub-contractors for transportation of Products from the delivery point to the destination port comply with the aforementioned laws, rules and regulations for the transport of Products in accordance with the requirements defined under the agreed Incoterm. Among others, Buyer shall procure that the vessel of shipment or the container is not from, or the port of the transshipment or the destination is not located in the countries which are under sanctions regime imposed by the Office of Foreign Assets Control of the U.S. Department of the Treasury, the Bureau of Industry and Security of the U.S. Department of Commerce, the U.S. Department of State.
- 17.4 Buyer shall indemnify and hold harmless Seller and its affiliates from and against any and all claims, actions, demands, liabilities, losses, cost and expense resulting from any breach of Buyer’s obligations contained in this Section 17.

**§18. ANTI-CORRUPTION**

- 18.1 Each Party shall comply with all applicable laws and regulations relating to anti-bribery and anti-corruption, including, but not limited to, the U.S. Foreign Corrupt Practices Act and the U.K. Bribery Act of 2010 (“Anti-Corruption Regulations”).
- 18.2 Each Party represents and warrants that none of its directors, officers, employees or affiliates engages in any conduct, which would constitute an offence under the Anti-Corruption Regulations, and shall take reasonable measures to prevent its agent, subcontractors or any other third party from doing so.

**§19. MONEY-LAUNDERING CONTROL LAWS**

- 19.1 Each Party must comply with any applicable money-laundering control laws and regulations, to the extent required to comply with its obligations hereunder. Each Party may decline to perform any obligation to the extent it forms the view, in its reasonable opinion, that notwithstanding that it has taken all

- action to comply with any applicable money-laundering Laws, it is required to decline to perform those obligations hereunder.
- 19.2 In the event the payment under the Commercial Contract shall be paid by third party (“the Assignee”), the Buyer shall cause and ensure the Assignee to comply with any applicable money-laundering control laws and regulations.
- 19.3 Further to Clause 19.2, the Buyer and the Assignee shall indemnify and at all times hold the Seller and Seller’s affiliates, and their respective directors, officers, agents, financing entities and employees fully and effectively harmless against any and all damages, losses, costs, actions, claims, demands, expenses, obligations, judgments or other liabilities, including, without limiting the generality of the foregoing, liabilities for attorney’s fees, suffered directly or indirectly, out of or in connection with the payment made by the third party payer.

Last update: [January, 2022]

**The Seller: LONGI Solar Technologie GmbH**

Authorized Representative:



Name: Gerald Patrik Müller

Title: Head of Sales DACH

Date: 24/10/2023

**The Buyer:**

Authorized Representative:

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Name:

Title:

Date:



# Limited Warranty for Solar Modules

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Hi-MO6 Explorer Single-Glass Modules

20220715

*G. Heide*

**This Limited Warranty applies to the following modules**

Series	54&72 HPBC cells
LR5	LR5-54HTH-xxxM, LR5-54HTB-xxxM, LR5-72HTH-xxxM

*G. Kirsch*

## 1. Limited Warranty

The warranty start date of the Solar Modules stipulated under this Limited Warranty for Solar Modules (hereinafter referred to as "Limited Warranty") is the date of delivery to the Initial Customer or 6 months after the modules are shipped out of the production plant, whichever is earlier (hereinafter referred to "Warranty Start Date"). For the avoidance of doubt, the aforesaid Initial Customer means the Buyer as agreed in the Sales Contract for sale of the Solar Modules.

### 1.1. 15-Year Limited Product Warranty

The Supplier warrants that for a period of 15 years since the Warranty Start Date that the Solar Modules (including the DC connectors and cables) will be free of defects in material or workmanship which affects the normal installation or utilization of the modules, provided that the Solar Modules are installed, utilized and maintained according to the stipulations of the Installation Manual provided by the Supplier, which may be updated from time to time. Defects do not include changes in appearance or normal wear and tear of the Solar Modules after the modules is installed. Performance warranty for the power output is not included here but it shall be specifically elaborated in the "25 Year Limited Performance Warranty" section below.

### 1.2. 25-Year Limited Performance Warranty

The Supplier warrants for a period of 25-year performance warranty ("Performance Warranty Period") in details as below: during the first year of the Performance Warranty Period, the actual power output (performance) of the modules will reach at least 98.5% of the nominal power output; and from the second year, the actual power output will decline annually by no more than 0.4% for a period of 24 years; by the end of the 25th year, an actual output of at least 88.9% of the nominal power output is guaranteed.

Actual Power Output (Year=1)  $\geq$  Nominal Power \* (1 - 1.5%)

Actual Power Output(Year=N, 2 $\leq$ N $\leq$ 25)  $\geq$  Nominal Power \* (1 - (1.5% + 0.4% \*(N-1)))

The actual power output is to be measured under standard testing condition ("STC" or "Standard Test Conditions") in an independent testing lab accepted by the Supplier or previously designated by the Supplier, and when measuring the actual power output, measurement equipment tolerance is to be taken into consideration, as per IEC60904.

Standard Test Conditions are: Air mass 1.5, wind speed 0m/s, irradiance 1000W/ m<sup>2</sup>, cell temperature 25°C.

## 2. Warranty Claim Procedure

In any case, any and all warranty claims shall be submitted to the Supplier or its authorized distributor in writing or by mail within the corresponding warranty period. The customer shall provide necessary evidence documents for its claim. If the customer believes that the Solar Module does not meet the requirements of the "Limited Warranty", the customer should notify the sales team or global technical service department of the Supplier in writing or submit the notice via email through "Contact LONGI" button on the Supplier's global official website page (the website is [www.longi.com](http://www.longi.com)) within 30 days after the claim is identified. The notice should include the following information: (a) the claimant; (b) a detailed description of the claim; (c) supporting materials, including photos or data; (d) serial number of affected module; (e) evidence for purchase of the affected module; (f) model of the affected module; (g) project location; (h) other supplementary information required by the Supplier.

In the event the Customer fails to notify the Supplier and provide the relevant information of (a)-(h) as described above within the time required by the Supplier, the Supplier is entitled to refuse to process the relevant claim demand without any liability until the Customer has provided the relevant information as required by the Supplier.

The Supplier will review and evaluate alleged claims after receipt of the claim and full information as stipulated herein. If the Supplier at its sole discretion considers it necessary, the Supplier can request the module be shipped back to the Supplier's factory for testing, in which case, the Supplier will provide the customer with a Return Merchandise Authorization ("RMA"). In the absence of such RMA, any returned module will not be accepted by the Supplier. In the event the Customer returns the Solar Modules without written agreement of the Supplier, the risks (including but not limited to damage and loss of the Solar Modules) and expenses related to the Solar Modules shall be borne by the Customer. Subject to the approval of the Supplier's technical service department, the necessary and documented shipping costs related to the Limited Product Warranty or the Limited Performance Warranty will be compensated by the Supplier to the customer.

The Supplier is entitled to decide whether to send a representative to investigate the alleged claims on site and related cost and expenses shall be borne by the Supplier. In the event that the Supplier decides to send a representative to the product installation site for verification, the customer shall actively cooperate for such investigation. If the customer refuses the Supplier to enter the site for investigation without a proper and appropriate reason, the Supplier has the right to extend the claim process until necessary evidence is provided; if the customer requires the concerned modules to be sent to an independent third-party testing agency for test (the lab must be approved by both parties), the customer will pay for the reasonable costs incurred by such test in advance. If the test results from the third-party testing agency determines that the existence of a module failure and the cause of such failure lies with the Supplier, then the reasonable and direct and documented costs incurred due to such test can be passed on to the Supplier, including shipping freight, transportation insurance, and laboratory testing costs, etc.

### 3. Remedies for Claims

In the event that the customer claims that the module(s) fails to meet the "Limited Warranty" as described in Sections 1.1 and 1.2 above and the Supplier confirms the cause for such defect lies on the product material or workmanship; or at the request of the client, a mutually-agreed third-party testing was done to reveal that the cause of such defect lies on the material or workmanship, then the Supplier shall, at its sole discretion, either

1. Repair the defective solar modules. In such case, the Supplier shall prepare the repair project plan and carry out the repair project for the affected modules; or
2. Replace the defective modules or provide additional module(s) to make up for the output gap between the guaranteed output and the actual power output of the defective module(s) ; or
3. Refund the residual value of the defective modules or refund the value equivalent of the output gap between the guaranteed power output and the actual power output of the defective module(s).

Residual value = = current market price (price-per-watt) \* nominal power \* left-over service life/ 25

Value Equivalent of Output Gap = current market price (price-per-watt) \* (guaranteed power output – actual power output)

#### **SPECIAL NOTE:**

1. Unless otherwise agreed by the Parties in written, the repaired module(s) or replacement module(s) will be delivered by the Supplier in accordance with the same Incoterms and destination as the relevant module supply contract. The insurance, freight, customs clearance fees and other reasonable expenses shall be borne in accordance with the Incoterms in the original module supply contract. In the case that the Customer pays for such costs in advance, and expects to contact the Supplier for compensation for such aforesaid costs, the Customer shall provide the invoices to evidence that such costs are incurred from related service providers. Costs incurred due to dismantling, repacking, installation or reinstallation the module(s) and other related expenses shall be borne by the Customer.
2. Any repair or replacement of the affected module(s) shall not renew the applicable warranty period. The warranty period for replaced or repaired module(s) is the remainder of the warranty for the affected modules. The Supplier is entitled to deliver similar module(s) at its sole discretion in replacement of the affected module(s) if the affected module(s) is no longer available. The nominal power of the module(s) used to replace the concerned module(s) shall at least equal or over the power wattage of the affected module(s).
3. Unless instructed by Supplier or required by law, the Customer shall dispose of out-of-use module (s) in accordance with applicable regulations on electronic waste treatment and disposal at its own cost. If the Supplier decides or is required by law to retrieve these defective modules, the ownership of the relevant module(s) belong to the Supplier. In the event the Customer returns the Solar Modules to the Supplier without the prior written consent of the Supplier, the risks (including but not limited to damage or loss of the Solar Modules) and expenses related to the Solar Modules shall be borne by the Customer, and the Supplier is entitled to refuse to deal with the related claims and demands without any liability therefrom. Unless with written authorization from the Supplier, any replaced module(s) shall not be resold, reworked or reused in any way.
4. The buyer is obliged to cooperate with the Supplier to sign a "Settlement Agreement" so that the remedy plan for any alleged claim can be implemented. The Parties agree that the Supplier is entitled to use this as a precondition for fulfilling the obligations under this "Limited Warranty".



#### 4. Liability Exemptions

The Supplier shall be free of any liability in the event that any defect of the Solar Modules is caused by or in connection to the Force Majeure. The Supplier and the Customer understands and agree that the Supplier shall be free of liability in the event any obligations under this "Limited Warranty" is delayed or could not be provided because of the occurrence of the Force Majeure as defined under Clause 9 of this "Limited Warranty".

Save the stipulations under Clause 9, the Supplier and the Customer understand and agree that this "Limited Warranty" does not apply to any one of the following situations:

- Module(s) which have been subject to improper installation, use and maintenance due to failure to comply with the relevant provisions of the Supplier's module installation manual, module technical specification and maintenance manual; or
- Module(s) which have been subject to misuse, abuse, negligence, vandalism or accident; or
- Module(s) which have been subject to power supply failure, power surge, lightning, flood, fire, accidental damage or other events beyond the control of the Supplier; or
- Module(s) which have been installed on mobile equipment (except for photovoltaic tracking systems) such as vehicles, ships, etc., or offshore facilities (except for pre-authorized floating systems or fishery-solar hybrid project); or
- Module(s) which have been subject to system voltage over the rated maximum system voltage or surge; or
- Module(s) which have been installed on unqualified buildings; or
- Module(s) which have been installed near extreme heat or in extreme or volatile environmental conditions, causing the module(s) to corrode, oxidize, or to suffer from chemical materials in the environment; or
- Failure to pay the purchase price to the Supplier or its affiliated company that sells the module(s) to the customer; or
- Module(s) which have been used in a way that infringes on the intellectual property rights of the Supplier or any other third party (including but not limited to patent rights, trademark rights, etc.);

In addition, when the nameplate and serial number of the module(s) are tampered with, removed or unrecognizable without the written authorization of the Supplier, the claim will be rejected.

## 5. Limitation of Liability

The Supplier assumes no warranties, express or implied, other than the warranties made herein and specifically disclaims all other warranties, including but not limited to, merchantability or fitness for a particular purpose, usage or application, or other obligations and responsibilities assumed by the Supplier, unless the Supplier expressly recognizes other obligations and responsibilities in a duly signed written document. The customer understands and agrees that the Supplier shall not be liable for personal injury or property damage, and shall not be liable for other losses or injuries caused by or related to the module(s) (including but not limited to any module defect, or any defect arising from improper use and installation of the module(s)). The Supplier excludes all liabilities for any collateral, consequential or special damages. Losses caused by module defect, including but not limited to, loss of profit, loss of power, loss of business opportunity, loss of goodwill, increase of the operating cost or loss of income are clearly excluded here. If the Supplier is liable for compensation to the customer, the total amount of compensation shall not exceed the invoice price of the defective module(s) paid by the customer.

## 6. Assignment

The Customer can transfer the rights and obligations under this "Limited Warranty" to the subsequent project owner by informing the Supplier in writing of this transfer of rights, provided that:

1. The module(s) remain at the initial installation site without being tampered with; and
2. The purchase price of the module(s) are fully paid to the Supplier or other payable amounts (such as liquidated damages); and
3. This transfer of rights covers all provisions of this "Limited Warranty"; and
4. The transferee agrees to be bound by all terms of this "Limited Warranty".

If required by the Supplier, the Customer shall, within 15 days upon receipt of the notice from the Supplier, provide reasonable evidence to prove the inheritance of ownership. Otherwise, the Supplier shall have the right to refuse to process the relevant claim and shall not be liable for it.

The rights of this "Limited Warranty" shall only be transferred if above mentioned requirements are fully met, otherwise such transfer shall not be binding upon the Supplier, and the Supplier has the right to refuse to process the relevant demand for claims without any liability.

## 7. Severability

If a certain section or clause of this "Limited Warranty" itself or its applicability to certain people or certain situation is deemed invalid, ineffective or unable to be implemented, this does not affect the validity of any other sections or clauses of this warranty. In such case, the applicability of other sections or clauses of this shall be regarded as independent and effective.

## 8. Applicable Law and Dispute Resolution

Any dispute relating to this “Limited Warranty”, including but not limited to, disputes relating to the survival, validity, breach or termination of the “Limited Warranty”, shall be resolved in accordance with the governing law and jurisdiction written in the Solar Module supply contract.

In case a consensus regarding the cause of any module defect cannot be reached between the Supplier and the customer, authoritative testing facilities, such as Fraunhofer, PI, TÜV SUD, TÜV Rheinland, Intertek, UL, CQC, CGC, etc., can be enlisted to participate in the final settlement. All costs shall be borne by the losing party, unless the court decided otherwise. The Supplier reserves the right of final interpretation.

## 9. Force Majeure

Force Majeure refers to unforeseeable, unavoidable and insurmountable objective conditions in practice, including but not limited to war, riot, strike, epidemic, quarantine, traffic control and other social events; and earthquake, fire, flood, blizzard, hurricane, lightning, natural disaster and other natural disaster; or due to lack of adequate or adequate labor force, shortage of raw materials or inability to produce capacity, technology or output, or delay not caused by either Party due to delay of construction period due to approval delay of non-municipal supporting facilities; or the delay caused by national laws, regulations, administrative rules or orders and any unforeseeable events beyond the control of the Supplier.

Upon occurrence of Force Majeure or its continuing, in sales or defective product warranty claim, the Supplier cannot fulfill or delay in performance of its obligations under this “Limited Warranty”, the Supplier shall be free of any liability to the loss or damages incurred therefrom, but the Supplier shall promptly notify the Customer regard to the Force Majeure, and shall negotiate with the Customer in time to take necessary measurements to minimize the impact of the Force Majeure.



**LONGi Solar Technology Co., Ltd.**

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*G. Heide*

A photograph of a large-scale solar farm. The solar panels are arranged in long, parallel rows, tilted at an angle. The ground is green grass. The sky is bright blue with some light clouds. A large, semi-transparent red parallelogram is overlaid on the right side of the image, containing the title text.

# Installation Manual for LONGi Solar PV Modules

Applicable Module Type			Certification Status	Module Structure
Monofacial Module	LR6-60-***M	LR6-72-***M	IEC、UL	single glass
	LR6-60BK-***M	LR6-72BK-***M	IEC、UL	single glass
	LR6-60HV-***M	LR6-72HV-***M	IEC、UL	single glass
	LR6-60PB-***M	LR6-72PB-***M	IEC、UL	single glass
	LR6-60PE-***M	LR6-72PE-***M	IEC、UL	single glass
	LR6-60PH-***M	LR6-72PH-***M	IEC、UL	single glass
	LR6-60MP-***M	LR6-72MP-***M	IEC	single glass
	LR6-60MPH-***M	LR6-72MPH-***M	IEC	single glass
	LR6-60HPH-***M	LR6-72HPH-***M	IEC、UL	single glass
	LR6-60HPH-***MC	LR6-72HPH-***MC	IEC、UL	single glass
	LR6-60HPB-***M	/	IEC、UL	single glass
	LR6-60OPH-***M	LR6-72OPH-***M	IEC	single glass
	LR6-60DG-***M	LR6-72DG-***M	IEC、UL	double glass
	LR6-60PD-***M	LR6-72PD-***M	IEC、UL	double glass
	LR6-60HPD-***M	LR6-72HPD-***M	IEC、UL	double glass
	LR6-60HIH-***M	LR6-72HIH-***M	IEC、UL	single glass
	LR6-60HIB-***M	/	IEC、UL	single glass
	LR4-50HPH-***M	/	IEC、UL	single glass
	LR4-60HPH-***M	LR4-72HPH-***M	IEC、UL	single glass
	LR4-60HPB-***M	/	IEC、UL	single glass
	LR4-60HIH-***M	LR4-72HIH-***M	IEC、UL	single glass
	LR4-60HIB-***M	/	IEC、UL	single glass
	LR4-66HPH-***M	/	IEC、UL	single glass
	LR4-66HP-***M	/	IEC、UL	single glass
	LR4-66HIH-***M	/	IEC、UL	single glass
	LR5-54HPH-***M	/	IEC、UL	single glass
	LR5-54HPB-***M	/	IEC、UL	single glass
	LR5-54HIH-***M	/	IEC、UL	single glass
	LR5-54HIB-***M	/	IEC、UL	single glass
	LR5-54HNB-***M	/	IEC、UL	single glass
	LR5-54HTH-***M	/	IEC、UL	single glass
	LR5-54HTB-***M	/	IEC、UL	single glass
	LR5-66HPH-***M	LR5-72HPH-***M	IEC、UL	single glass
LR5-66HIH-***M	LR5-72HIH-***M	IEC、UL	single glass	
/	LR5-72HTH-***M	IEC、UL	single glass	
Bifacial Module	LR4-60HBD-***M	LR4-72HBD-***M	IEC、UL	double glass
	LR4-60HIBD-***M	LR4-72HIBD-***M	IEC、UL	double glass
	LR5-54HIBD-***M	LR5-72HBD-***M	IEC、UL	double glass
	LR5-54HIBB-***M	LR5-72HIBD-***M	IEC、UL	double glass
	LR5-54HABD-***M	LR5-72HND-***M	IEC、UL	double glass
	LR5-54HABB-***M	LR5-72HTD-***M	IEC、UL	double glass
	LR5-66HBD-***M	/	IEC、UL	double glass
LR5-66HIBD-***M	/	IEC、UL	double glass	

\*The information of frameless modules and LR6 types are shown in the V15 version of LONGi PV Module Installation Manual.

- This manual elaborates on installation and safety use information for PV power generating modules (hereinafter referred to as module) of LONGi Solar Technology Co., Ltd. (hereinafter referred to as LONGi). Please abide by all safety precautions in this guide and local regulations.
- Installation of modules requires professional skills and knowledge and is to be carried out by qualified personnel. Please read this manual carefully before installing and using this module. Installation personnel shall get familiar with mechanical and electrical requirements of this system. Please keep this manual properly as reference for future maintenance or upkeep or for sales and treatment of modules.
- If you have any doubts, please contact LONGi customer service personnel for further interpretation.



## Safety Note

*Ge. Kirsch*

# Contents

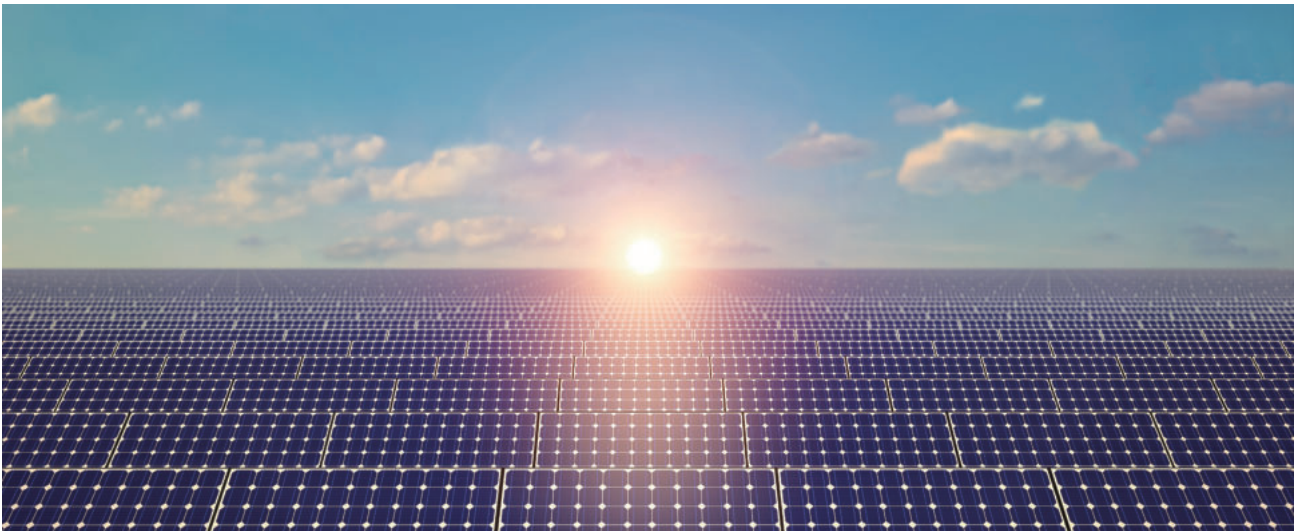
3	1 / Introduction
3	2 / Laws and Regulation
4	3 / General Information
4	3.1 Modules Identification
6	3.2 Junction box style and wiring method
8	3.3 Regular Safety
9	3.4 Electrical Performance Safety
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23	6 / Electrical installation
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23	6.2 Cables and Wiring
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26	8 / Operation and maintenance
26	8.1 Cleaning
27	8.2 Module Appearance Inspection
27	8.3 Inspection of Connectors and Cables
27	9 Release and execution

## 1 Introduction

Electrical and mechanical installation information will be introduced in this installation manual, so please read and understand the information before installing LONGi modules. In addition, this manual also contains some safety information that you shall be familiar with. All contents in this manual are intellectual properties of LONGi which originates from long term of technical exploration and experience accumulation of LONGi.

This installation manual does not entail any explicit or implicit quality warranty and does not stipulate on compensation schemes for losses, module damages or other costs caused by or related to module installation, operation, utilization and maintenance process. LONGi will not take any responsibility if patent rights or the third party rights are infringed by use of modules. LONGi reserves the rights for modifying product manual or installation manual without noticing in advance. It is recommended to visit our website regularly at [www.longi.com](http://www.longi.com) for the latest version of this installation manual.

If customers fail to install modules as per requirements set forth in this manual, the limited warranty provided for customers will be invalid. In addition, suggestions in this manual are to improve safety of module installation, which are tested and proved by practices. Please provide this manual to PV system users for reference and inform the advises on operation, maintenance requirements etc.



## 2 Laws and Regulation

The mechanical and electrical installation of photovoltaic modules shall be in accordance with applicable regulations, including electrical law, construction law and electrical connection requirements. These regulations vary from sites to sites, for example, building roof installation, vehicle applications, etc. Requirements may also vary depending on the installed system voltage, DC or AC. Please contact local authorities for specific terms.

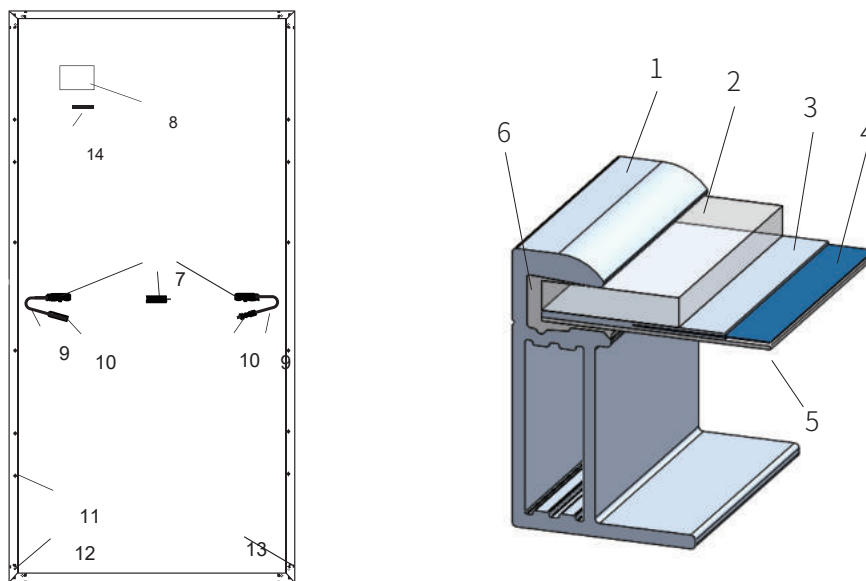


## 3 General Information

### 3.1 Modules identification

Three labels on the module contain the information below:

1. Nameplate: product type, rated power, rated current, rated voltage, open circuit voltage, short circuit current under testing conditions, certification indicator, maximum system voltage, etc.
2. Current classification label: Rated working current.(H indicates High, M indicates Medium, L indicates Low)
3. Serial Number label: A unique serial number which is laminated inside the module permanently which can be found in the front of the module. There is another same serial number beside the module nameplate.

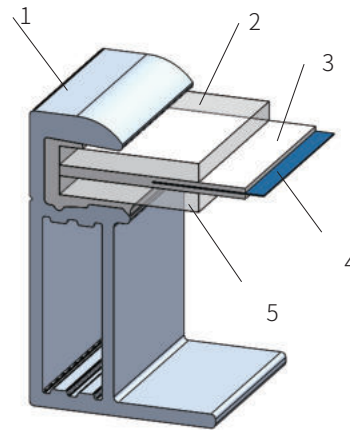
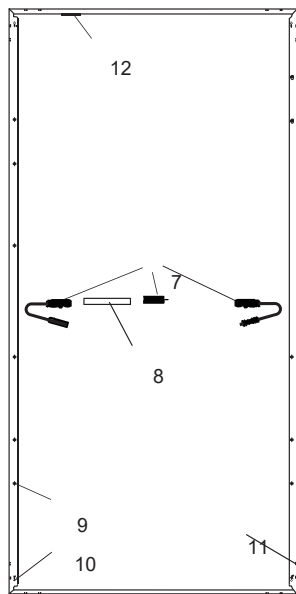


1	Frame	2	Glass	3	EVA	4	Solar Cell
5	Backsheet	6	Silica Gel	7	Junction Box	8	Name Plate
9	Cable	10	Connector	11	Mounting Hole	12	Grounding Hole
13	Drain Hole	14	Bar Code				

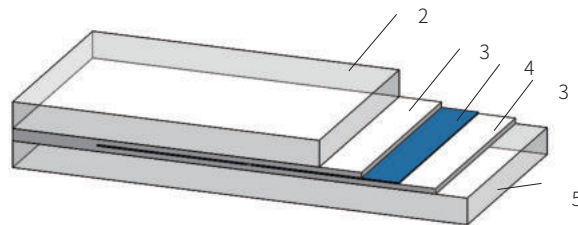
Figure 1 Typical Mechanical Drawing of Mono-facial Modules

(Please refer to section 3.2 for the location of the junction box. The specific version is subject to the corresponding specification.)





Bifacial Modules (With Frame)

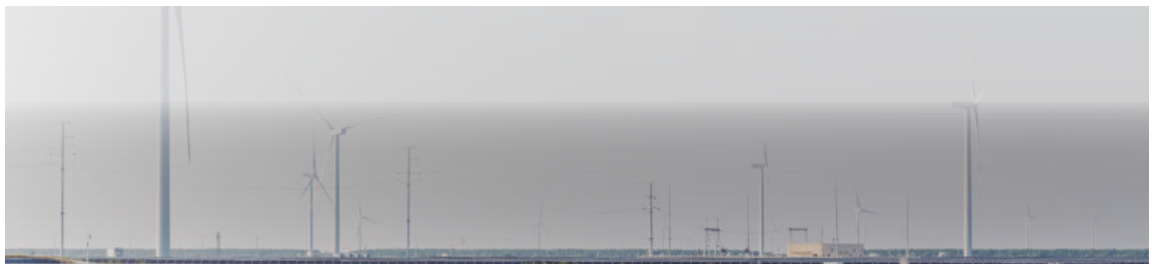


Bifacial Modules (Frameless)

1 Frame	2 Front Glass	3 EVA/POE	4 Solar Cell
5 Back Glass	6 Sealant	7 Junction Box	8 Name Plate
9 Mounting Holes	10 Grounding Holes	11 Drain Holes	12 Bar Code

Figure 2 Typical Modules Mechanical Drawing

(Please refer to section 3.2 for the location of the junction box. The specific version is subject to the corresponding specification.)

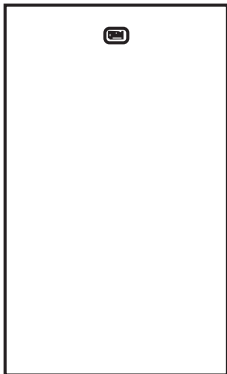


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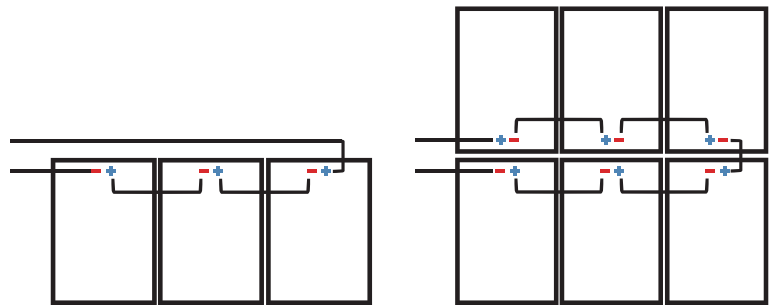
### 3.2 Junction box style and wiring method

#### Junction Box Location Icon

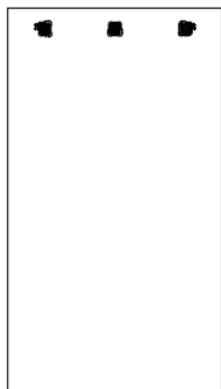
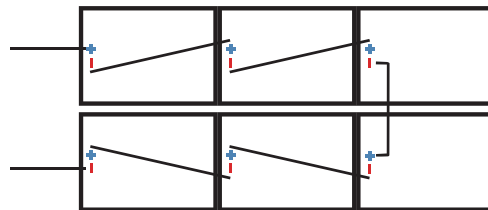
#### Recommended Wiring Method



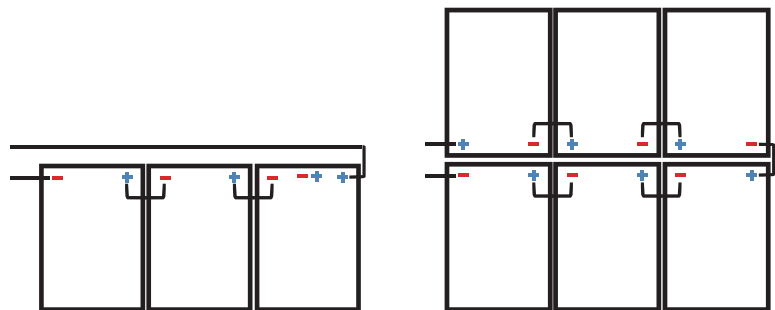
Vertical Installation: Standard Cable Length  
(Note: One end of the single row needs to be extended.)



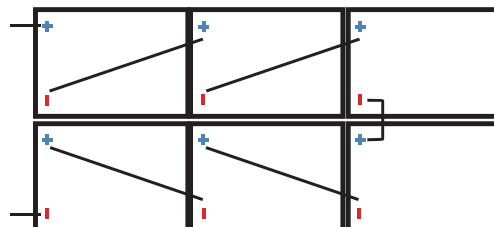
Horizontal Installation: Standard Cable Length



Vertical Installation: Standard Cable Length  
(Note: One end of the single row needs to be extended.)

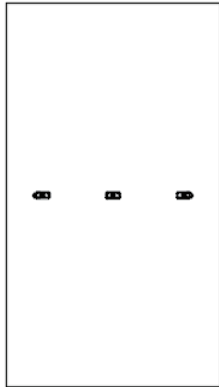


Horizontal Installation: 60 type PV module cable length  $\geq 1.2\text{m}$ , 72 type PV module cable length  $\geq 1.4\text{m}$

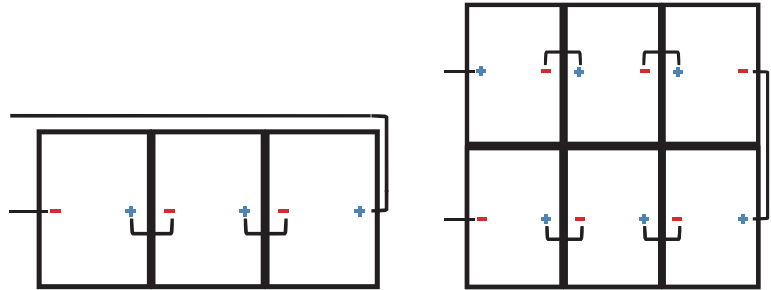


**Junction Box Location Icon**

**Recommended Wiring Method**



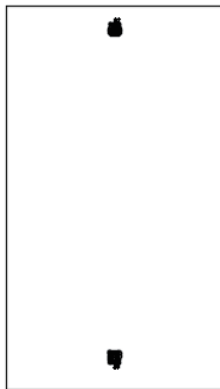
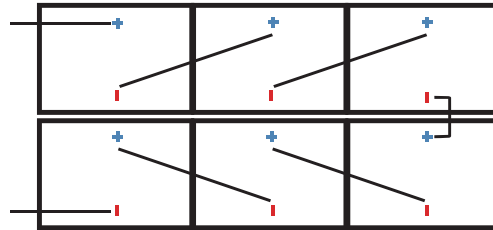
Vertical Installation: Standard Cable length:



Note: The extra extended cable is required for connection at the turn-back corner of wiring as shown below.

Horizontal Installation:

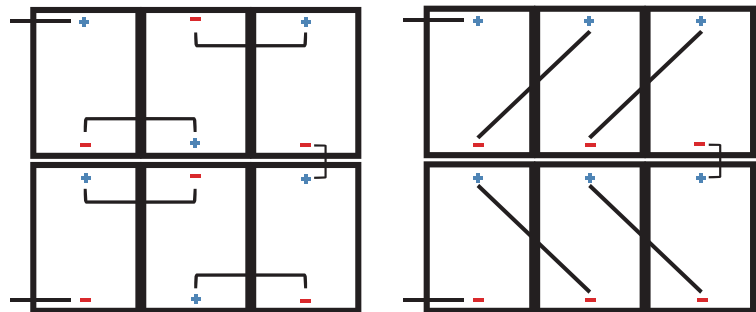
60 type PV module cable length  $\geq 1.2\text{m}$ , 72 type PV module cable length  $\geq 1.4\text{m}$ , 78 type PV module cable length  $\geq 1.5\text{m}$



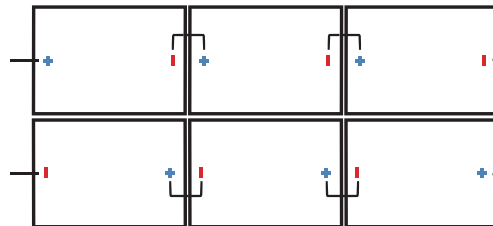
Vertical Installation:

Method 1: Standard cable length

Method 2: Single component cable length  $\geq 1.2\text{m}$



Horizontal Installation: Standard cable length



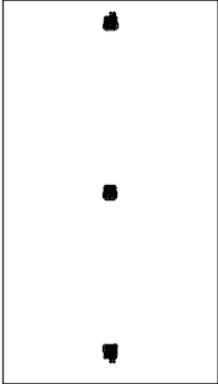
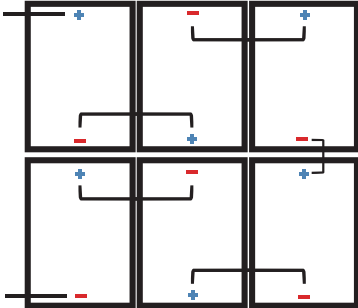
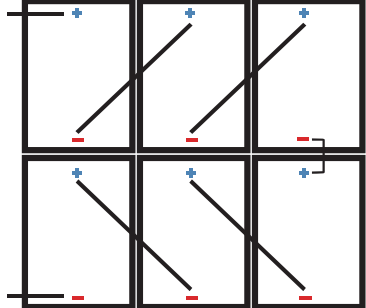
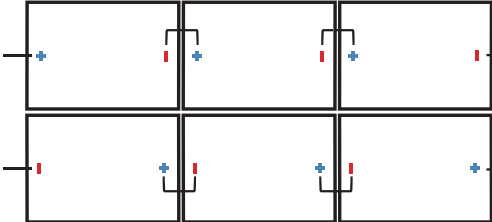
Junction Box Location Icon	Recommended Wiring Method
	<p data-bbox="651 275 1002 332">Vertical installation: Method 1: Standard cable length</p>  <p data-bbox="1082 303 1458 360">Method 2: Single component cable length <math>\geq 1.2\text{m}</math></p>  <hr/> <p data-bbox="651 778 1129 804">Horizontal Installation: Standard cable length</p> 

Figure 3 Junction Box Style and Wiring Method



### 3.3 Regular Safety

The application level of LONGi Solar module is Class II, which can be used in systems operating at  $> 50 \text{ V DC}$  or  $> 240 \text{ W}$ , where general contact access is anticipated;

When the modules are for rooftop application, it is necessary to take the overall fire rating of the finished structure as well as operation and maintenance into account. The roofing PV system shall be installed after being evaluated by construction experts or engineers and with official analysis results for the entire structure. It shall be proved capable of supporting extra weight of system racking structures and PV modules.

For your safety, please do not work on the roof without PPE(Personal Protective Equipment) which include but not limited

to fall protection, ladder or stair and personal protective measures.

For your safety, please do not install or handle modules in unsafe conditions including but not limited to strong wind or gust, damp or sandy roofs.



PV modules can produce DC current under sunlight. Any contact of exposed metal at module's wiring parts may result in electrical shock or burn. Any contact of 30V or larger DC Voltage can be fatal.

In case of no connected load or external circuits, modules can still produce voltage. Please use insulation tools and wear rubber gloves when operating modules in the sunlight.

No switch is on the PV modules. Operating of PV modules can only be stopped when they are kept from sunlight or covered by hard board or UV-proof materials or when the angle of the modules facing sun are placed on smooth and flat surfaces.

To avoid electric arc or electric shock hazards, please do not break down electric connection in loaded conditions. Incorrect connections will also lead to electric arc or shock. Keep connectors dry and clean and make sure that they are in good operating condition. Do not insert other metals into the connectors or carry out electric connection by whatever means.

Snow, water or other reflective medium in surrounding environments that intensify light re-reflection will increase output current and power. And module voltage and power will increase under low temperature condition.

If module glass or other sealing materials are damaged, please wear PPE(personal protective equipment) and then isolate modules from the circuit.

Do not operate when modules are wet unless you wear PPE(personal protective equipment). Please follow the cleaning requirements in this manual when cleaning modules.

Do not contact connectors with the following chemicals: Gasoline, White Flower oil , woodlock oil, Mold temperature oil, Engine oil (such as KV46) , Grease (such as Molykote EM-50L) , Lubricating oil, Rust-proof oil, Stamping oil, Diesel, Cooking oil, Acetone, alcohol, essential balm, Bone-setting liquid, Banana oil, release agent (such as Pelicoat S-6) , adhesive and potting materials capable of generating oxime gas (such as KE200、CX-200、chemlok) , TBP, cleaning agent etc.





- Open modules outer package when installation.
- Do not damage the package and do not drop packaged modules on the ground.
- Do not exceed the indicated maximum layer limit on the packaging carton when piling modules up.
- Put packaging carton in the ventilated, water-proof and dry places before unpacking modules.
- Follow unpacking instructions when Opening packaging carton.
- Carrying modules with the junction box or wires are strictly forbidden.
- Do not stand or walk on modules.
- To avoid glass to be damaged, heavy objects are not allowed on modules.
- Be careful when placing modules at corners in particular.
- Do not try to dismantle the module or remove nameplate or parts of modules.
- Do not paint or apply any other adhesive on modules.
- Do not damage or scratch backsheet of modules.
- Do not drill holes on the frame of module, which may reduce frame loading capacity and lead to frame corrosion and invalidation of the limited warranty provided for customers
- Do not scratch anodic coating of aluminum alloy frame except for grounding connection. Scratch may lead to frame corrosion and reduce frame loading capacity and long-term reliability.
- Do not repair problematic modules on your own.



### 3.6 Fire Safety

Please refer to local laws and regulations before installing modules and abide by requirements on building fire protection.

According to the corresponding certification standards, the fire rating of LONGi Mono-facial modules is UL type 1r2 or IEC Class C, the fire rating of LONGi bifacial modules is UL type 29 or IEC Class C.

The roof should be coated by a layer of fireproof materials with suitable fire protection rating for roofing installation and make sure that the back sheet and the mounting surface are fully ventilated.

Different roof structures and installation modes will affect fireproof performance of buildings. Improper installation may lead to the risk of fire.

To guarantee roof fire rating, the distance between module frame and roof surface must be  $\geq 10\text{cm}$ . (0.39 inch)

Adopt proper module accessories such as fuse, circuit breaker and grounding connector according to local regulations.

Please do not apply modules in where exposed inflammable gases are nearby.

## 4 Installation Conditions

### 4.1 Installation Site and Working Environment

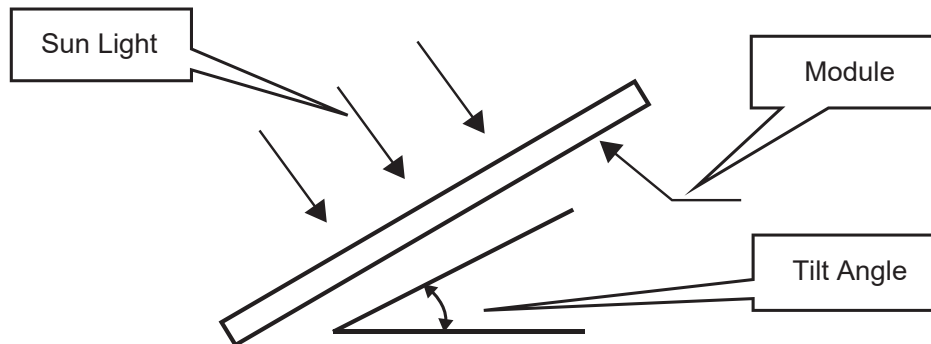
- The modules cannot be used in space
- Do not manually focus sunlight with mirrors or magnifying glass onto modules.
- LONGi modules shall be installed on proper buildings or other appropriate places (such as ground, garage, building outer wall, roof, PV tracking system) but shall not be installed on any vehicles.
- Do not install modules at places that are possible to be flooded.
- LONGi suggests that modules be installed in the working environment with the temperature of  $-40^{\circ}\text{C}$  to  $40^{\circ}\text{C}$  of which is the monthly average highest and lowest temperature of the installation sites. The extreme working environment temperature for modules is  $-40^{\circ}\text{C}$  to  $85^{\circ}\text{C}$ .
- Make sure that installed modules do not suffer wind or snow pressure that exceeds the permissible maximum load limit.
- Modules shall be installed in places free from shadows throughout the year. Make sure there are no light-blocking obstacles in the installation sites.
- Carry out lightning protection for modules installed in places with frequent lightning and thunder.
- Do not install modules in places with possible inflammable gases.
- Modules cannot be used in environments with too much hails, snows, flue gas, air pollution and soot or in places with strong corrosive substances such as salt, salt mist, saline, active chemical steam, acid rain, or other substances corroding modules, affecting modules' safety or performance.
- Please take protective measures to ensure reliable and safe installation of modules in severe environments such as heavy snow, cold and strong wind or islands close to water and salt mist or deserts.
- LONGi modules passed the IEC61701 salt spray corrosion test, but the corrosion may still occur on where the modules frame is connected to the bracket or where the grounding is connected. In case LONGi modules can be installed  $\geq 50\text{m}$  away from the ocean side, and related parts and components should be protected with anti-corrosion measures.





## 4.2 Selection of Tilt Angles

Tilt angle of PV modules refer to the included angle between module surface and horizontal ground. The module will obtain the maximum power output when directly facing the sunlight.



Modules are preferred to be south-facing in the north hemisphere and north-facing in the south hemisphere. Please refer to standard modules installation guideline or suggestions from experienced PV module installer, for the specific installation angle.

LONGi suggests that tilt angle of module installation be no less than  $10^{\circ}$ , so module surface dust can be washed away easily by rainfall and frequency of cleaning can be reduced. And it is easy for accumulated water to flow away physically and avoid water mark on the glass surface which may further affect module appearance and performance.

LONGi modules connected in string should be installed with the same orientation and tilt angle. Different module orientation and tilt angle may result in different levels of solar irradiation and also power generation. In order to achieve the maximum annual generating capacity, the optimal orientation and inclination of PV modules in the installed area should be selected to ensure that sunlight can still reach to modules even on the shortest day of the year.

If LONGi modules are used in off-grid System, the tilt angle should be calculated based on seasons and irradiation to maximize the output power. If the modules output power meets the acquired load under the period of the worst irradiation in the year, the modules should be able to meet the load of the whole year. If the LONGi modules are used in grid-connected system, the tilt angle should be calculated based on the principle to maximize the yearly output power.



## 5 Mechanical Installation

### 5.1 Regular Requirements

- Make sure that installation method and mounting structure are solid enough to meet the expected load-bearing requirement, which is requisite assurance from PV system installer. Installation bracket system shall be tested and inspected by the third party testing institution with static mechanical analysis capacity in accordance with local national standards or international standards.
- Mounting structure shall be made from durable, corrosion resistant, UV-proof materials.
- Modules shall be fixed on the bracket solidly.
- In regions with heavy snowfall in winter, adjust the height of the mounting system so that the lower edge of the module is not covered by snow. In addition, ensure the lower part of module is not in the shadow of plants, trees or damaged by flying sand and stone.
- If modules are installed on brackets parallel to the roof or wall, the minimum gap between the module frame and the roof/wall shall be 10cm which is good for air circulation to achieve better performance of module. Make sure the building is suitable for installation before installing modules on roof. Moreover, seal properly to prevent leakage.
- The module frames can appear thermal expansion and cold contraction. So the minimum distance between two adjoining modules shall be no less than 10 mm (0.39 inch).
- Make sure that backsheet of modules will not be in contact with bracket or building structures that can pierce into the inside of the modules, especially when the module surface is imposed by pressure.
- Maximum static load of the PV module is downforce 5400pa and uplift force 2400pa, which can vary from different mounting methods of the modules (please refer to the following installation guidance), the described load in this manual is for the test load.
- Note: on the basis of IEC61215 - 2016 installation requirements, when computing the corresponding maximum design load, a safety factor of 1.5 need to be considered in compliance with the local laws or regulations.
- Modules can be installed horizontally or vertically. When installing the components, be cautious not to block the drain hole of the frame.

### 5.2 Monofacial assembly mechanical installation

Module and bracket system connection can be realized by mounting holes, clamps or embedded systems. Installation shall follow the demonstration and suggestions below. If installation mode is different, please consult LONGi customer service personnel and obtain approval. Otherwise, modules may be damaged and limited warranty will be invalid.



## 5.2.1 Bolts Mounting

LONGi modules come standard with 8 mounting holes matching M8 bolts (marked by the blue dashed box in the figure below, according to the location distribution hereinafter referred to as inner four holes and outer four holes); 72 type and some 66 type modules have additional 4 mounting holes matching M6 bolts (marked by the red circle in the figure below, 400mm holes for short), which are used for matching with the tracking bracket system products from manufacturers such as NEXTracker. Apply bolts to fix modules on the bracket through mounting holes on the back-side frame. See details in Figure 4.

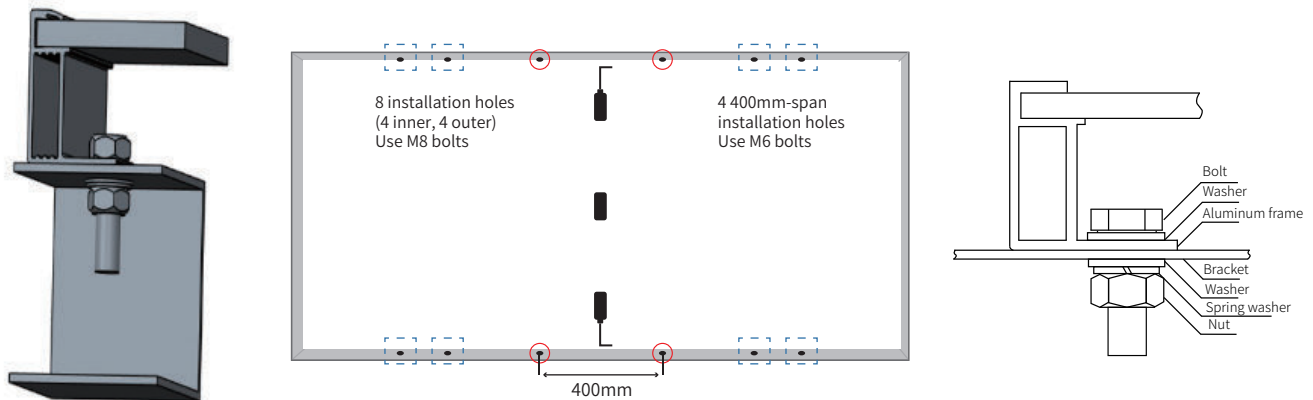


Figure4 Bolt Installation of Mono-facial Modules

Recommended accessories are as below :

Accessories	Model	Material	Note
Bolt	M8 (full thread recommended)	M6 (full thread recommended)	Accessories material selection should be based on application environment.
Washer	2pcs, thickness $\geq 1.5\text{mm}$ and outside diameters=16mm	2pcs, thickness $\geq 1.5\text{mm}$ and outside diameters =12-16mm	
Spring Washer	8	6	
Nut	M8	M6	

- Suggestion : (1) M8 bolt tightening torque range: 12-16 N•m; M6 bolt tightening torque range: 8-12 N•m;  
 (2) When using LONGi 30mm (30H) height frame module, it is recommended to select  $L \leq 20\text{mm}$  length fasteners. (If there is a special model, consult LONGi customer service personnel);

## 5.2.2 Clamp Mounting

The module can be mounted by a dedicated clamp, as shown in Figure 5.

Under no circumstances should the clamp touch the glass or deform the frame. The interface of the clamp to the front of the frame must be smooth and flat to prevent frame or other components from being damaged.

Make sure that these has no shadow caused by clamps.

The drain holes of module cannot be blocked by clamps.

For framed PV module, the clamp must maintain an overlap of 8-11 mm with the frame of the module (you can change the cross section of the clamp if the module is securely installed). For frameless PV module, the clamp must maintain an overlap of 15 mm at maximum with the module. The applied value of torque should refer to mechanical design standard and the bolt type customer is using, for example: M8: 14-18 N•m.

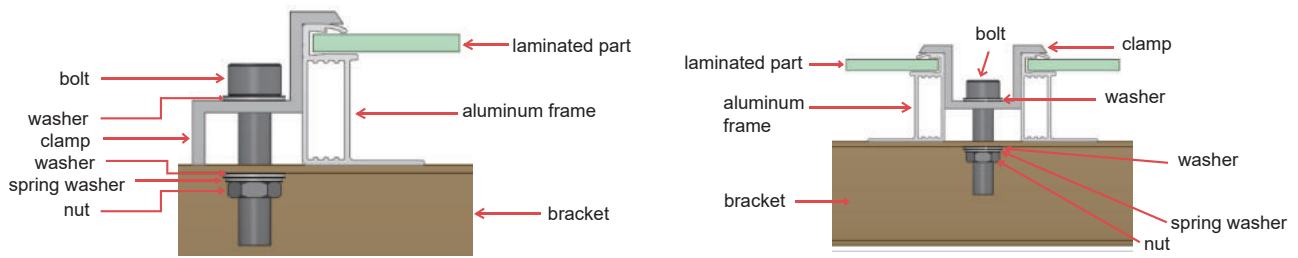


Figure 5 Clamp Installation of Monofacial Module

### 5.2.3 Installation and Mechanical Load of Monofacial Module

Mono-facial modules can be mounted by bolts or clamps. The mounting method and maximum test load are shown as follow (The unit of distance and length in the table below is millimeter (mm), and the unit of pressure is Pascal (pa)).

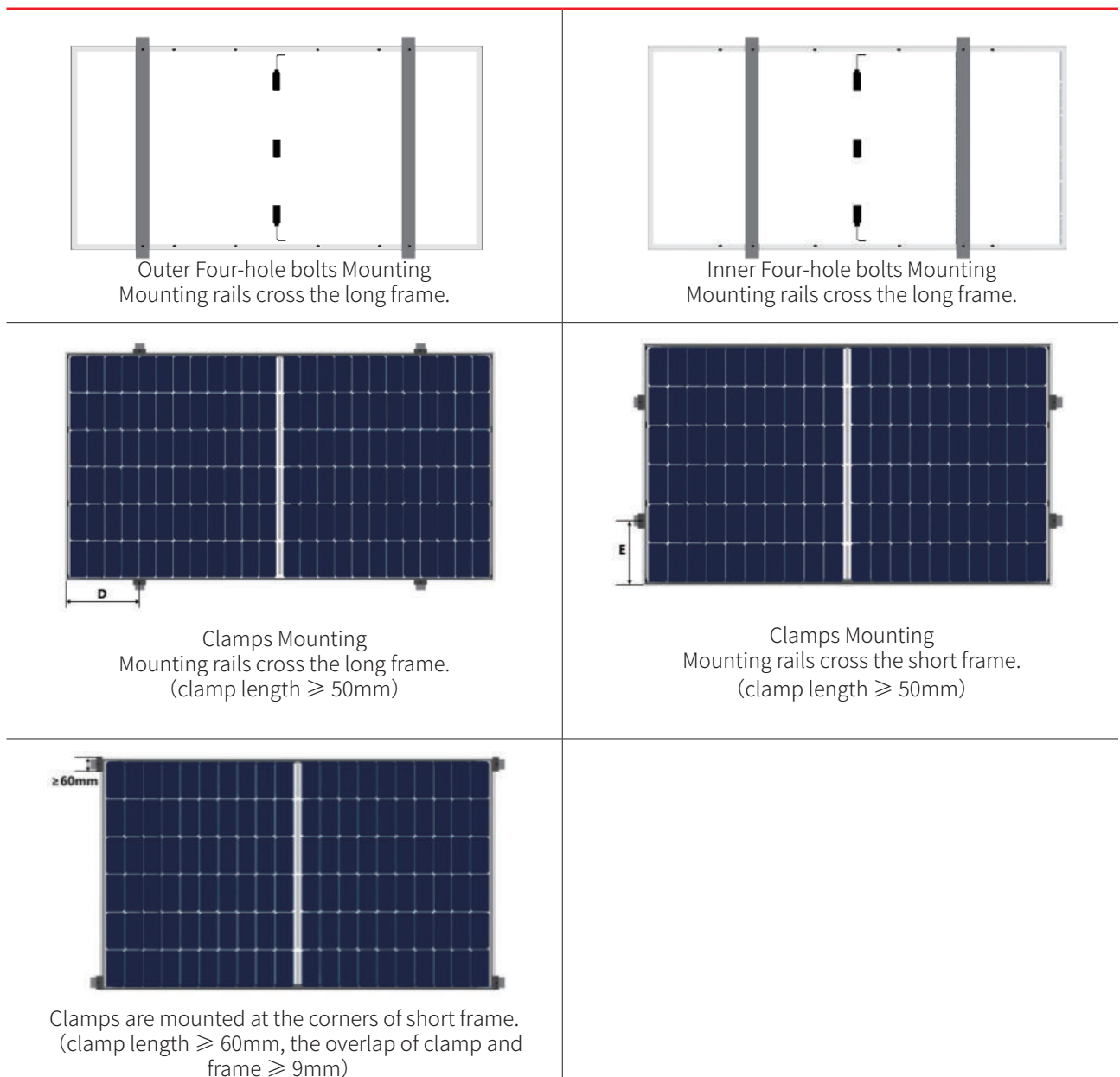


Figure 6 Monofacial Module Installation Annex

The maximum test load of framed mono-facial modules:

Installation Method Module Type		Bolts Mounting		Clamps Mounting					
		Mounting rails cross the long frame		Mounting rails cross the long frame				Mounting rails cross the short frame	Clamps are mounted at the corners of short frame
		Outer Four-hole	Inner Four-hole	$1/4L-50 \leq D \leq 1/4L+50$	$250 \leq D \leq 350$	$300 \leq D \leq 450$	$400 \leq D \leq 500$	$150 \leq E \leq 250$	
50/54/60/66-cell Framed Mono-facial Modules	LR4-50HPH-***M	±2400	+5400, -2400	+5400, -2400	/	/	/	±2400	/
	LR4-60HPH-***M	±2400	+5400, -2400	+5400, -2400	/	/	/	±2400	/
	LR4-60HPB-***M	±2400	+5400, -2400	+5400, -2400	/	/	/	±2400	/
	LR4-60HIH-***M	±2400	+5400, -2400	+5400, -2400	/	/	/	±2400	/
	LR4-60HIB-***M	±2400	+5400, -2400	+5400, -2400	/	/	/	±2400	/
	LR4-66HP-***M	+5400, -2400	±2400	/	/	+5400, -2400	/	±2400	/
	LR4-66HPH-***M	+5400, -2400	±2400	/	/	+5400, -2400	/	±2400	/
	LR4-66HIH-***M	+5400, -2400	±2400	/	/	+5400, -2400	/	±2400	/
	LR5-54HPH-***M	±2400	+5400, -2400	/	+5400, -2400	/	/	±2400	+2400/-1800
	LR5-54HPB-***M	±2400	+5400, -2400	/	+5400, -2400	/	/	±2400	+2400/-1800
	LR5-54HIH-***M	±2400	+5400, -2400	/	+5400, -2400	/	/	±2400	+2400/-1800
	LR5-54HIB-***M	±2400	+5400, -2400	/	+5400, -2400	/	/	±2400	+2400/-1800
	LR5-54HNB-***M	±2400	+5400, -2400	/	+5400, -2400	/	/	±2400	+2400/-1800
	LR5-54HTH-***M	±2400	+5400, -2400	/	+5400, -2400	/	/	±2400	+2400/-1800
	LR5-54HTB-***M	±2400	+5400, -2400	/	+5400, -2400	/	/	±2400	+2400/-1800
	LR5-66HPH-***M	+5400, -2400	±2400	/	/	+5400, -2400	/	±1800	±1600
	LR5-66HIH-***M	+5400, -2400	-2400	/	/	+5400, -2400	/	±1800	±1600
72-cell Framed Mono-facial Module	LR4-72HPH-***M	+5400, -2400	±2400	/	/	+5400, -2400	/	/	/
	LR4-72HIH-***M	+5400, -2400	±2400	/	/	+5400, -2400	/	/	/
	LR5-72HPH-***M	+5400, -2400	±2400	/	/	/	+5400, -2400	/	/
	LR5-72HIH-***M	+5400, -2400	±2400	/	/	/	+5400, -2400	/	/
	LR5-72HTH-***M	+5400, -2400	±2400	/	/	/	+5400, -2400	/	/



LONGi Mono-facial modules can be matched with the mainstream mounting systems in the industry. The test load of module with typical mounting systems are as follows. As for other special mounting systems which are not included in the table below, please consult LONGi customer service personnel.

Module Type	Compatible Support Brackets	Mounting Hardware	Test Load (pa)
LR4-72HPH-***M LR4-72HIH-***M	NEXTracker NX Horizon (1P)	Short Rail V2.3 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	±2400
		Short Rail V2.4 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	+1200, -2400
		Short Rail V2.4 + Reinforcement 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	±2400
	ATI DuraTrack™ HZ Tracking System (1P)	Hi-rise 300mm Clamp <sup>②</sup> Drawing No: 20822	±1500
		Hi-rise 400mm Clamp Drawing No: 20834	±1600
		600mm Clamp Drawing No: 20715	±2800
	Arctech Horizontal Single-axis Tracker SkySmart2 (2P)	3214mm rail + 900mm diagonal brace M8 bolt+M8 plain washer(O.D.=16mm) Drawing No: SZ0598640 + ZC9001740 990mm holes position	±2000
Soltec SF7 Single-Axis Tracker (2P)	2530mm rail M6 bolt+M6 plain washer (O.D.=18mm) Drawing No: SF7-MR-06-091 Rev.D00 400 + 1300mm holes position	+1200, -1800	
LR5-66HPH-***M LR5-66HIH-***M	NEXTracker NX Horizon (1P)	Short RailV2.4 + Reinforcement 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	±2400
LR5-72HPH-***M LR5-72HIH-***M LR5-72HTH-***M	NEXTracker NX Horizon (1P)	Short RailV2.4 + Reinforcement 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	±1800

① NEXTracker Short Rail V2.3 is at the stage of phase-out.

② LONGi recommends that the maximum torque value of bolts used at ATI Hi-rise 300mm should be 19 N•m.

The load information in this section comes from the sandbag pressure test results of LONGi or third-party certificate authorities. During the test, sandbags with the weight of ≤10Kg per each are used to evenly spread onto module surface.

## 5.3 Bifacial module Mechanical Installation

Modules and mounting system can be connected by bolts, clamps or embedded systems. Installation shall follow the demonstration and suggestions below. If installation mode is different, please consult LONGi and obtain approval.

Otherwise, modules could be damaged and quality warranty will be invalid.

### 5.3.1 Bolts Mounting

LONGi modules come standard with 8 mounting holes matching M8 bolts (marked by the blue dashed box in the figure below, according to the location distribution hereinafter referred to as inner four holes and outer four holes); 72 type and some 66 type modules have additional 4 mounting holes matching M6 bolts (marked by the red circle in the figure below, 400mm holes for short), which are used for matching tracking bracket system products from manufacturers such as NEXTracker. Apply bolts to fix modules on the bracket through mounting holes on the back frame. See details in Figure 7. A indicates the overlap range between module frame and bracket.

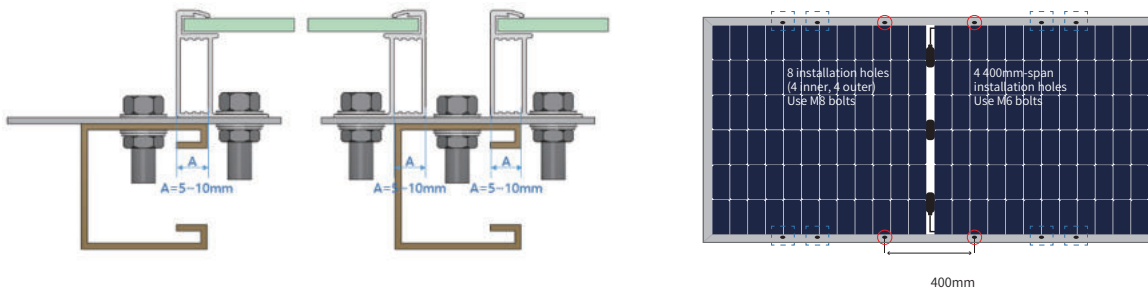


Figure 7 Bolt Installation of Bifacial Module

Recommended accessories are as below :

Accessories	Model	Material	Note
Bolt	M8 (full thread recommended)	M6 (full thread recommended)	Accessories material selection should be based on application environment.
Washer	2pcs, thickness $\geq$ 1.5mm and outside diameters=16mm	2pcs, thickness $\geq$ 1.5mm and outside diameters =12-16mm	
Spring Washer	8	6	
Nut	M8	M6	

- Suggestion : (1) M8 bolt tightening torque range: 12-16 N•m; M6 bolt tightening torque range: 8-12 N•m;  
 (2) When using LONGi 30mm (30H) height frame module, it is recommended to select  $L \leq 20$ mm length fasteners. (If there is a special model, consult LONGi customer service personnel);



### 5.3.2 Clamps Installation

Special clamps are used to install the modules, as shown in Figure 5. The clamp shall not be in touch with glass or deform module frame in any case. The interface of the clamp and frame front side shall be flat and smooth to prevent frame and module from being damaged.

Make sure that these has no shadow caused by clamps.

The drain holes of module cannot be blocked by clamps. For framed PV module, the clamp must overlap the module frame at least 8 mm (0.32 inch) but no more than 11 mm (0.43 inch). The cross section of clamp can be adjusted if the

Ge. Kishu

module is securely fastened. For frameless PV module, the clamp must overlap the module frame at maximum 15 mm (0.59 inch). The applied value of torque should refer to mechanical design standard and the bolt type customer is using, for example: M8: 14-18 N•m.

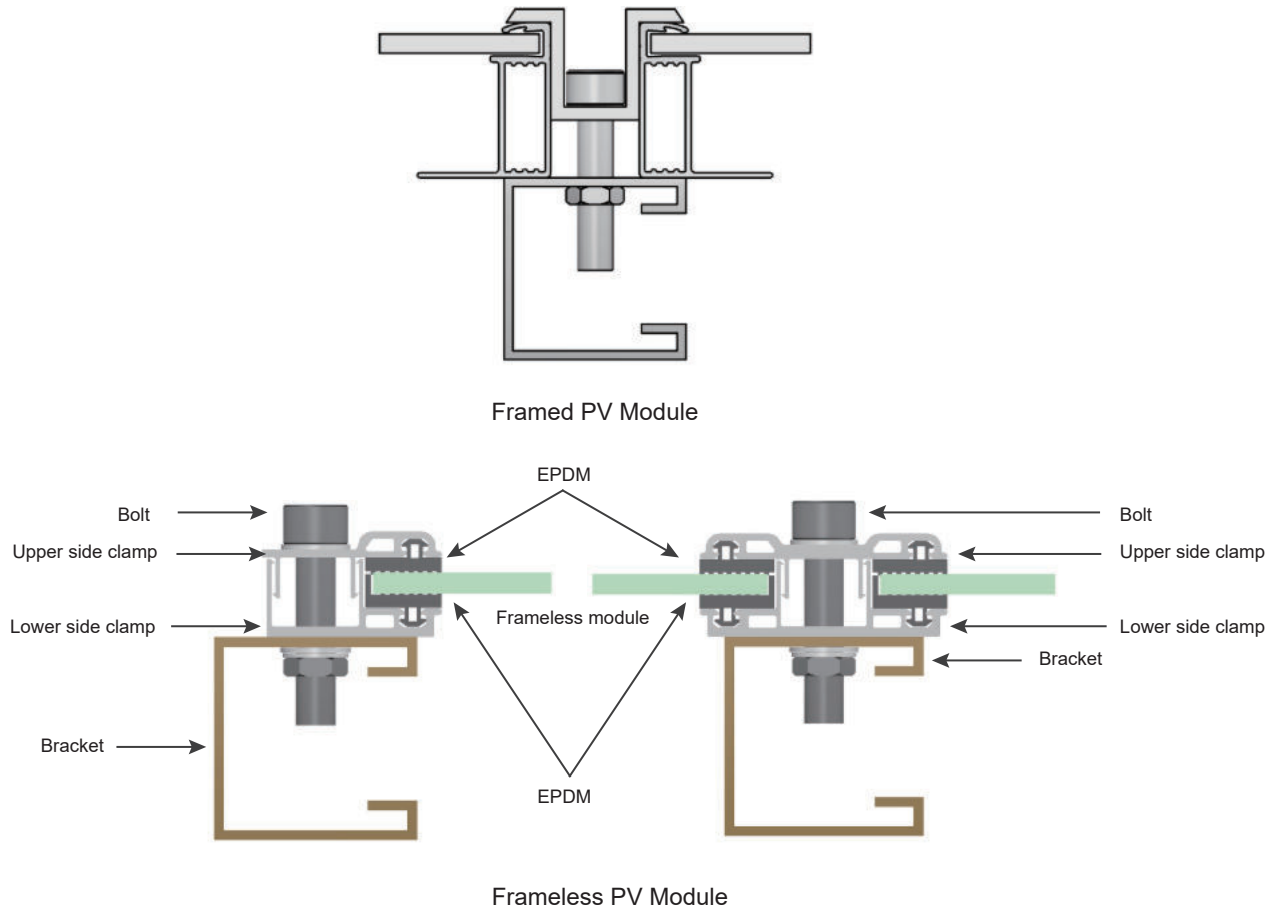


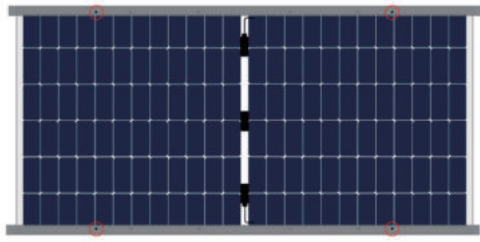
Figure 8 Clamp Installation of Bifacial Module



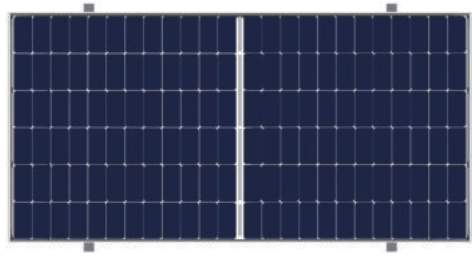
### 5.3.3 Installation and Mechanical Load of Bifacial Module

Bifacial modules can be mounted by bolts or clamps. The mounting method and maximum test load are shown as follow. (The unit of distance and length in the table below is millimeter (mm), and the unit of pressure is Pascal (pa)).

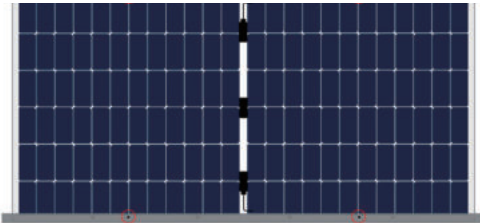




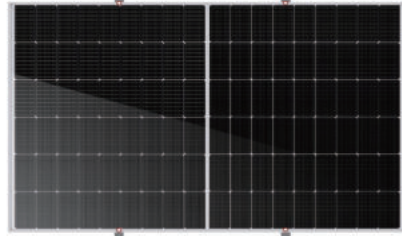
Outer Four-hole bolts Mounting  
Mounting rails parallel the long frame.



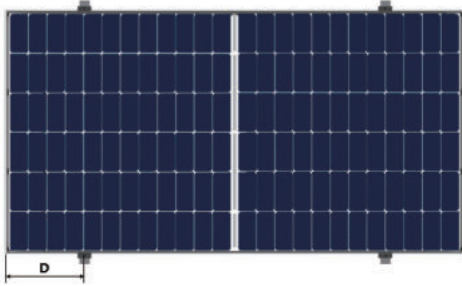
Outer Four-hole bolts Mounting  
Mounting rails cross the long frame.



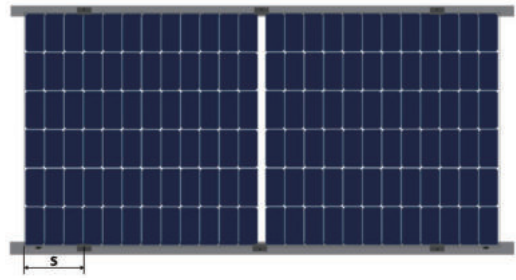
Inner Four-hole bolts Mounting  
Mounting rails parallel the long frame.



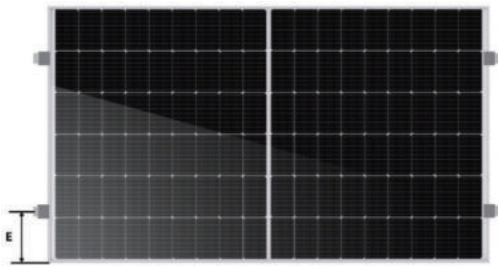
Inner Four-hole bolts Mounting  
Mounting rails cross the long frame.



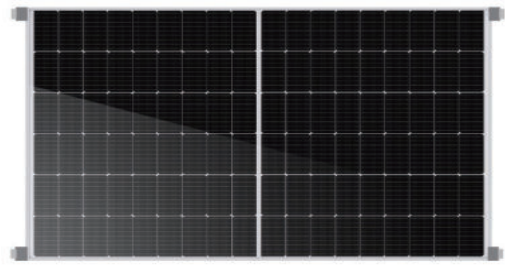
Installation of framed module with fixtures on long sides  
(beam perpendicular to long sides)  
(clamp length  $\geq 40\text{mm}$ )



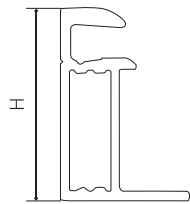
Clamps Mounting  
Mounting rails cross the long frame.  
(clamp length  $\geq 40\text{mm}$ )



Clamps Mounting  
Mounting rails cross the short frame.



Clamps are mounted at the corners of short frame.



Aluminum Frame Height (H)

Figure 9 Bifacial Module Installation Annex

Ge. Kirsch

The maximum test load of framed Bifacial modules :

Module Type		Installation Method	Bolts Mounting		Clamps Mounting			
			Mounting rails cross the long frame		Mounting rails cross the long frame	Mounting rails cross the short frame		Clamps are mounted at the corners of short frame
			/		clamp length $\geq$ 50 mm	the overlap of clamp and frame $\geq$ 10 mm, clamp length $\geq$ 50 mm		the overlap of clamp and frame $\geq$ 10mm, clamp length $\geq$ 50 mm
			Outer Four-hole	Inner Four-hole	250 $\leq$ D $\leq$ 350	150 $\leq$ E $\leq$ 250		/
54-cell Framed Bifacial Module	LR5-54HIBD-***M	$\pm$ 2400	+ 5400-2400	+ 5400-2400	$\pm$ 2400	+ 2400-1800		
	LR5-54HIBB-***M	$\pm$ 2400	+ 5400-2400	+ 5400-2400	$\pm$ 2400	+ 2400-1800		
	LR5-54HABD-***M	$\pm$ 2400	+ 5400-2400	+ 5400-2400	$\pm$ 2400	+ 2400-1800		
	LR5-54HABB-***M	$\pm$ 2400	+ 5400-2400	+ 5400-2400	$\pm$ 2400	+ 2400-1800		

Module Type		Installation Method	Bolts Mounting			Clamps Mounting				
			Mounting rails cross the long frame	Mounting rails parallel the long frame.		Mounting rails cross the long frame.		Mounting rails parallel the long frame.		
			Outer Four-hole	Outer Four-hole	Inner Four-hole	350 $\leq$ D $\leq$ 450	400 $\leq$ D $\leq$ 500	350 $\leq$ D $\leq$ 450	400 $\leq$ D $\leq$ 500	1/4L-50 $\leq$ D $\leq$ 1/4L+50
60/66-cell Framed Bifacial Module	LR4-60HBD-***M (30H)	/	$\pm$ 2400	+ 5400, -2400	/	/	/	/	+ 5400, -2400	
	LR4-60HIBD-***M	/	$\pm$ 2400	+ 5400, -2400	/	/	/	/	+ 5400, -2400	
	LR5-66HBD-***M	+ 5400, -2400	+ 3600, -2400	$\pm$ 2400	+ 5400, -2400	/	+ 3600, -2400	/	/	
	LR5-66HIBD-***M	+ 5400, -2400	+ 3600, -2400	$\pm$ 2400	+ 5400, -2400	/	+ 3600, -2400	/	/	
72-cell Framed Bifacial Module	LR4-72HBD-***M (35H)	/	+ 5400, -2400	$\pm$ 2400	/	/	/	/	+ 5400, -2400	
	LR4-72HIBD-***M	/	+ 5400, -2400	$\pm$ 2400	/	/	/	/	+ 5400, -2400	
	LR5-72HBD-***M	+ 5400, -2400	+ 3600, -2400	$\pm$ 2400	/	+ 5400, -2400	/	+ 3600, -2400	/	
	LR5-72HIBD-***M	+ 5400, -2400	+ 3600, -2400	$\pm$ 2400	/	+ 5400, -2400	/	+ 3600, -2400	/	
	LR5-72HND-***M	+ 5400, -2400	+ 3600, -2400	$\pm$ 2400	/	+ 5400, -2400	/	+ 3600, -2400	/	
	LR5-72HTD-***M	+ 5400, -2400	+ 3600, -2400	$\pm$ 2400	/	+ 5400, -2400	/	+ 3600, -2400	/	

LONGi bifacial modules can be matched with the mainstream bracket systems in the industry. The matching test load is as follows (for other bracket systems matching information which are not specified or included in the table below, please consult LONGi customer service personnel).

Module Type	Compatible Support Brackets	Mounting Hardware	Test Load (pa)
LR4-72HBD-***M LR4-72HIBD-***M	NEXTracker NX Horizon (1P)	Short Rail V2.4 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	±2400
	ATI DuraTrack™ HZ Tracking System (1P)	Hi-rise 300mm Clamp <sup>②</sup> Drawing No: 20822	±1500
		Hi-rise 400mm Clamp Drawing No: 20834	±1500
		600mm Clamp + Clamp Ear 80mm Drawing No: 20908	±2400
		600mm Clamp Drawing No: 20715	±2800
		850mm Clamp + Clamp Ear 80mm Drawing No: 20904	±3000
	Arctech Horizontal Single-axis Tracker SkySmart2 (2P)	3214mm rail + 900mm diagonal brace M8 bolt+M8 plain washer(O.D.=16mm) Drawing No: SZ0598640 + ZC9001740 990mm holes position	±2400
Soltec SF7 Single-Axis Tracker (2P)	2530mm rail M6 bolt+M6 plain washer (O.D.=18mm) Drawing No: SF7-MR-06-091 Rev.D00 400 + 1300mm holes position	±1800	
LR5-66HBD-***M LR5-66HIBD-***M	NEXTracker NX Horizon (1P)	Short Rail V2.4 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	±2400
LR5-72HBD-***M LR5-72HIBD-***M LR5-72HND-***M LR5-72HTD-***M	NEXTracker NX Horizon (1P)	Short RailV2.4 4×bobtails (M6 head O.D. 16.8 mm) (400mm holes position)	±2100
		Short RailV2.4 + 990m Supplement Rail 8× bobtails (M6 head O.D. 16.8 mm) 400+990mm holes position	±2400
	ATI DuraTrack™ HZ Tracking System (1P)	Hi-rise 300mm Clamp <sup>②</sup> Drawing No: 20822	±1200
		Hi-rise 400mm Clamp Drawing No: 20834	±1200
		600mm Clamp + Clamp Ear 80mm Drawing No: 20908	±1900
		850mm Clamp + Clamp Ear 80mm Drawing No: 20904	±2400
		1400mm Rail Drawing No: 20916	±3600
	Arctech Horizontal Single-axis Tracker Skyline (1P)	450mm Rail M6 bolt+M6 plain washer (O.D.=18mm) Drawing No: 300010141 400mm holes position	±1800
		1040mm Rail M8 bolt+M8 plain washer(O.D.=16mm) Drawing No: 300010142 990mm holes position	±2400
		1450mm Rail M8 bolt+M8 plain washer(O.D.=16mm) Drawing No: 300010143 1400mm holes position	±3600
	PV Hardware Omega-400 (1P)	428mm Rail M6 bolts+M6 washer(O.D.=18mm) Drawing No: MC_PR_Omega60x1_Oct_M6_S355_ZM310_400 400mm holes position	±1800
	Arctech Horizontal Single-axis TrackerSkysmart2 (2P) <sup>①</sup>	2786mm Rail 400mm holes: M6 bolt+M6 plain washer (O.D.=18mm) 990mm holes: M8 bolt+M8 plain washer (O.D.=16mm) Drawing No: SZ0598240 400+990mm holes position	+1800/-1600
		3376mm Rail + 900 斜撑 M8 bolt+M8 plain washer(O.D.=16mm) Drawing No: SZ0598340+ZC9001740 990mm holes position	+2200/-2000
3786mm Rail + 900 斜撑 M8 bolt+M8 plain washer(O.D.=16mm) Drawing No: SZ0598440+SZ0598440 1400mm holes position		+2600/-2200	
Soltec SF7 Single-Axis Tracker (2P) <sup>①</sup>	2832mm rail M6 bolt+M6 plain washer (O.D.=18mm) Drawing No: SF7-MR-06-064 Rev.P00 400 + 1400mm holes position	±1800	

① The modules are in upgrade, please consult customer service of LONGi solar before choosing trackers.

② LONGi recommends that the maximum torque value of bolts used at ATI Hi-rise 300mm should be 19 N·m.

The load information in this section comes from the sandbag pressure test results of LONGi or third-party certificate authorities. During the test, it is recommended that ≤10kg/sandbag is used to evenly spread the surface of the module.

*Ge. Kirsch*

## 6 Electrical installation

### 6.1 Electrical Performance

The electrical characteristics are within  $\pm 3\%$  of the indicated values of  $I_{sc}$ ,  $V_{oc}$  and  $P_{max}$  under STC (1000 W/m<sup>2</sup> Irradiance, a cell temperature of 25 °C and an AM1.5 spectrum).

When modules are in series connection, the string voltage is sum of every individual module in one string. When modules are in parallel connection, the current is sum of the individual module as shown in below figure 10. Modules with different electric performance models can not be connected in one string.

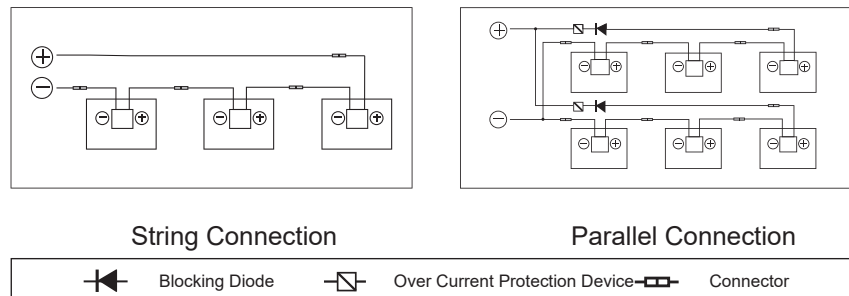


Figure 10 Series Connection and Parallel Connection Circuit Diagram

The maximum allowed quantity of modules in string connection shall be calculated according to relative regulations. The open circuit voltage value under the expected lowest temperature shall not exceed the maximum system voltage value allowed by modules and other values required by DC electric parts. (LONGi modules maximum system voltage is DC1000V/DC1500V---actually system voltage is designed based on the selected module and inverter model.)

The correction value of  $V_{OC}$  can be calculated by the following formula.

$$C_{V_{oc}} = 1 - \beta V_{oc} \times (25 - T)$$

T: The expected lowest temperature of the installation site.

$\beta$ :  $V_{OC}$  temperature coefficient (% / °C) (Refer to module datasheet for further detail)

If there has reverse current exceeding the maximum fuse current flowing through the module, use overcurrent protection device with the same specifications to protect the module. If quantity of parallel connection is more than 2, there must be an overcurrent protection device on each string of module.



### 6.2 Cables and Wiring

PV Module's junction boxes with the IP67 protective level, can provide the safety protection for cable and wiring connection, also for contact protection of non-insulating electric parts. Each module has two individual wires connecting the junction box, one is negative pole and the other is positive pole. Two modules can be in series connection by inserting the positive pole at one end of wire of one module into the negative pole of the adjoining module.

According to local fire protection, building and electrical regulation, apply proper cable and connector; ensure the electrical and mechanical property of the cables (the cables should be put in a catheter with anti-UV aging properties, and if exposed to air, the cable itself should have anti-UV aging capability).

The installer can only use single-wire cable,  $\geq 4\text{mm}^2$  (12 AWG),  $90^\circ\text{C}$ , with proper insulation capability to withstand the maximum open circuit voltage (such as EN50618 approval). Need to select appropriate wire specifications to reduce voltage drop.

LONGi requires that all wiring and electrical connections comply with the appropriate National Electrical Codes.

When cables are fixed on the bracket, avoid mechanical damaging cables or modules. Do not press cables by force. Adopt UV resistant cable ties and clamps to fix cables on the bracket. Though cables are UV resistant and water proof, it is still necessary to prevent cables from direct sun light and water immersion.

The minimum allowed bending radius of cables should be 43mm. (1.69 inch)

### 6.3 Connector

Please keep connectors clean and dry. Make sure connector caps are fastened before connection. Do not connect connectors under improper conditions of damp, dirty or other exceptional situations. Avoid connectors from direct sun light and water immersion or falling onto ground or roof.

Incorrect connection may lead to electric arc and electric shock. Please make sure that all electric connection is reliable. Make sure all connectors are fully locked.

Only connectors as the compatible model from same vendor can be mated together. Any doubt, please consult LONGi customer service personnel).

### 6.4 Bypass diode

LONGi solar module junction box contains bypass diode which is in parallel connection with the cell string. If hot spot occurred, the diode will come into operation to stop the main current from flowing through the hot spot cells in order to prevent module over-heated and performance loss. Notice, bypass diode is not the overcurrent protection device.

If the diode is definite or suspected to be defective, the installer or system maintenance supplier shall contact LONGi. Please do not try to open the module junction box on your own.



### 6.5 PID Protection and Inverter Compatibility

- ① PV modules may appear Potential Induced Degradation (PID) under high humidity, high temperature and high voltage condition. Modules may appear Potential Induced Degradation (PID) under the conditions below:
  - ◇ PV modules install under hot and humid weather condition.
  - ◇ PV modules installation site is under long-term humid environment such as water floating application.
- ② To reduce the risk of PID, on the modules DC connection site, it is recommended to connect the negative to ground. The PID protection measures on system level are recommended as follow
  - ◇ For isolated PV inverter, the negative of the PV modules DC connection side can be directly grounded.
  - ◇ For non-isolated PV inverter, isolated transformer is needed to be equipped before applying virtual grounding method for inverter.

*Ge. Smith*

## 7 Grounding

In design of modules, the anodized corrosion resistant aluminum alloy frame is applied for rigidity support. For safety consideration and to protect modules from lightning and electrostatic damage, the module frame must be grounded. The grounding device must be in full contact with inner side of the aluminum alloy and penetrate surface oxide film of the frame.

Do not drill additional grounding holes on module frame.

The grounding conductor or wire may be copper, copper alloy, or any other material acceptable for application as an electrical conductor per respective National Electrical Codes. The grounding conductor must then make a connection to ground with a suitable ground electrode.

There have grounding holes with the diameter of  $\varnothing 4.2$  mm at the edge location of module's back-side frame. The grounding hole on the frame is marked with typical grounding symbol (  $\equiv$  ) according to IEC 61730-1 standard, which can only be used for grounding, not for module installation.

Grounding between modules shall be confirmed by qualified electricians and grounding devices shall be manufactured by qualified electric manufacturer. The copper core wire used for the grounding clamp is recommended to be 12 AWG. And copper wires cannot be pressed during installation in case of damaging.



**The following is one of the recommended grounding methods of LONGi modules:**

- ◆ Align grounding clamp to the frame mounting hole. Use grounding bolt to go through the grounding clamp and frame.
- ◆ Put the tooth side of the washer on the other side and fasten the nuts.
- ◆ Put grounding wires through the grounding clamp and grounding wire material and dimension shall meet requirements in local national and regional law and regulations.
- ◆ Fasten bolts of grounding wires and then installation is completed.

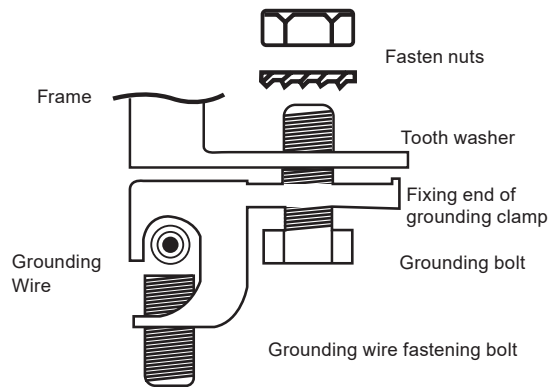


Figure 10 Bolt Grounding Method of PV Module

Mounting holes on modules that are not occupied can be used for installing grounding devices.

The third party grounding device can be used for grounding of LONGi modules but such grounding method shall be proved to be reliable. Grounding device shall be operated in line with stipulations of the manufacturer.

## 8 Operation and maintenance

It is the users' responsibility to carry out regular inspection and maintenance for modules, especially during the period of limited warranty. To inform the LONGi customer service personnel within two weeks when modules are found broken or other significant abnormality.

### 8.1 Cleaning

Accumulated contaminants on module surface glass will reduce the power output and lead to local hot spot, such as dust, industrial wasted water and birds' droppings. The severity of influence is determined by transparency of wastes. Small amounts of dust will affect the intensity and evenness of received solar irradiation but are not dangerous and power will not be reduced remarkably generally.



During operation of modules, there shall be no environmental factors to shade modules fully or partially. These environment factors including other modules, module mounting system, birds dwelling, dust, soil or plants. These will significantly reduce output power. LONGi suggests that the module surface should not be shadowed in any case.

Frequency of cleaning depends on dirt accumulation speed. In normal situations, rainwater will clean the module surface and reduce the cleaning frequency. It is suggested to use sponge dipped with clean water or soft cloth to wipe the glass surface. Do not use acid and alkaline detergents to clean modules. Do not use tool with rough surface to clean in any case.

In order to avoid potential risk of electrical shock or burn, LONGi suggests cleaning the modules during early morning or evening with low irradiance and low modules temperature especially for the hot regions.

In order to avoid potential risk of electrical shock, do not try to clean the modules with glass damage or expose wires.

## 8.2 Module Appearance Inspection

Check module cosmetic defects with naked eyes , especially:

- ◆ Module glass cracks.
- ◆ Corrosion at welding parts of the cell main grid (caused by moisture into the module due to damage of sealing materials during installation or transportation).
- ◆ Check whether there are traces of burning mark on the module back sheet.
- ◆ Check PV modules if any signs of aging including rodent damage, climate aging, connectors tightness, corrosion and grounding condition.
- ◆ Check if any sharp objects in contact with PV modules' surface
- ◆ Check if any obstacles shading the PV modules
- ◆ Check if any loose or damage screws between the modules and mounting system. If so, adjust and fix in time.

## 8.3 Inspection of Connectors and Cables

It is suggested to carry out the following preventive inspection twice a year:

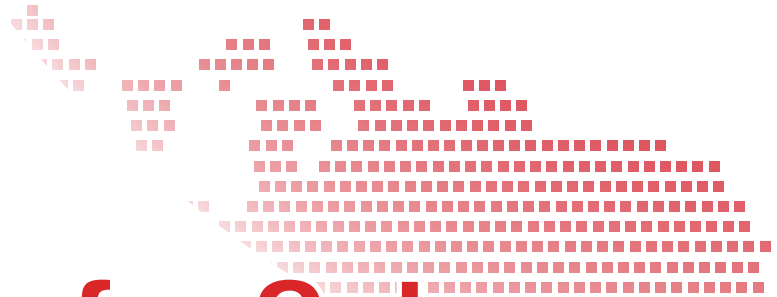
- ◆ Check the tightness of the connectors and cables.
- ◆ Check if any crack or gap of silicone nearby the junction box.



## 9 Release and execution

This manual is implemented and managed by product management department of LONGi, who reserves the right to modify and revise this manual in any time without prior notice.





# Solar for Solar

**LONGi**

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Development Zone

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*Ge. Heineke*

## The Terms & Conditions for Transportation Damage Claims

In case that Seller has the contractual obligations for the transportation, Buyer shall comply with the following conditions in order to file a claim for damages due to transportation; otherwise Seller may refuse such claim by Buyer.

1. No later than three (3) days from the Products arrival at the warehouse or the project site etc. where it is possible for the Buyer to unpack the Products, Buyer shall promptly inspect the Products, the ordered quantity and their outer packages for any physical or apparent damages at their own cost. In case of any non-conformity, Buyer shall claim it on the spot; otherwise, the risks and liabilities shall pass to Buyer upon delivery. In the event of any damages to outer package, the Buyer shall take photos of the transportation vehicle and outer package to preserve them as evidence and then promptly notify the carrier and Seller for the application of inspection. After that, Buyer shall unpack the Products for inspections and take photos as evidence of damage while refuse to sign any cargo receipt for Products involved from the carrier. In the event the delivered Products are lack in quantity, Buyer shall claim for cargo damage or loss certificate from carrier, assignee or the appropriate authority and mark the quantity of loss products or the quantity of actual delivered products on cargo receipt.
2. If Buyer claims for the aforementioned damages against the Seller, it shall provide the following documentations: delivery notice, Bill of Lading, invoice, package list, cargo receipt, and cargo damage and loss certificate, relevant photos as evidence or inspection report and claim list.
3. If there are no physical or apparent damages to the outer package after receipt of the Products and there is a delay in unpacking by Buyer, however the damages are found after unpacking, Buyer may still claim for damages against Seller, provided that Buyer can provide packing list, container number, photos as evidence for damages or inspection report, which can prove that the damage occurs during the transportation and can be acceptable to insurance company.

*G. Kish*